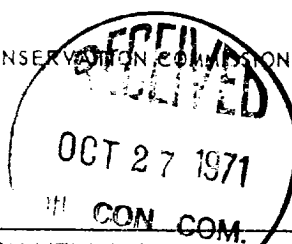


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
SF 078464	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - NEW MEXICO C-103" FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Consolidated Oil & Gas, Inc.	8. Farm or Lease Name Williams
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203	9. Well No. 1-24
4. Location of Well UNIT LETTER <u>H</u> <u>1,550</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> NMPM.	10. Field and Foot, or Wildcat <u>NEW Blanco MV</u>
15. Elevation (Show whether DF, RT, GR, etc.) 5,850' G.L., 5,862' KB	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6,824' KB. Production casing 5-1/2" 17# J-55 set at 6,814' and cemented with 226 sx. with stage cement job at 4,858' with 91 sx. TOC at 4,020'. Dual completion: Dakota perfs. 6,708-6,787' and Mesa Verde perfs. 4,562-4,672'. In July, Mesa Verde produced 2,089 Mcf and Dakota produced 4,704 Mcf. Tubing: 1" EUE to 4,503' and 1-1/2" EUE in Model "D" at 6,610'. A casing failure has probably occurred opposite the CHH House between 3,716-3,884' because the Mesa Verde started producing drilling mud. It is proposed to:

1. Pull both tubing strings and to set a Model "C" retrievable bridge plug above Mesa Verde perfs. to prevent fluid entry into Mesa Verde and Dakota zones from leak.
2. Run casing inspection log to determine conditions of casing and to locate leak.
3. If feasible, run a cement retainer, set above casing leak and squeeze cement with 100 sx. If not feasible, it may be necessary to run a scab liner.
4. Pull tools, run tubing and return the well to production.

With approvals, plan to commence work immediately or by November 3, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Production Manager</u>	DATE <u>Oct. 25, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Sup. Dist. Mgr.</u>	DATE <u>10-27-71</u>
CONDITIONS OF APPROVAL, IF ANY:		