

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080359

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nye

9. WELL NO.

1(OWWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-31-N, R-11-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 990'N, 990'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or, etc.)

5833'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Squeeze

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-15-72 Freed stuck tubing and pulled all tubing. Set cement retainer at 4029'. Squeezed open hole with 150 sacks cement. Perforated squeeze hole at 772'. Set cement retainer at 736'. Squeezed thru perfs with 125 sacks cement.

5-20-72 Sidetrack T.D. 5062'. Ran 164 joints 4 1/2", 10.5#, KS production casing, 5051' set at 5062' with 125 sacks cement. WOC 18 hours. Top of cement at 3180'.

5-21-72 PBTD 5048'. Perf 4878-88', 4920-28', 4964-70', 5026-36' with 18 shots per zone. Frac with 35,000# 20/40 sand, 37,044 gallons water, dropped 3 sets of 18 balls, flushed with 42000 gallons water. Dropped bridging ball to baffle at 4860'. Perf 4740-48', 4760-68', 4782-94', 4808-16', 4826-30', 4840-50' with 16 shots per zone. Frac with 49,000# 20/40 sand, 49,000 gallons water, dropped 5 sets of 16 balls, flushed with 3234 gallons water. Set bridge plug at 4330'. Perf 4132-40', 4232-42', 4252-60', 4296-4304' with 16 shots per zone. Frac with 35,000# 20/40 sand, 35,000 gallons water, dropped 3 sets of 16 balls, flushed with 2898 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE May 30, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
MAY 31 1972  
GEOLOGICAL SURVEY