Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

except as follows: Prime Oil Company Company of Operator By Position Gen. Mgr. & Sup!t. OIL CONSERVATION COMMISSION, Send communications regarding well to Name John M. Turner				Astec, Men	r Hexico	May	4, 1951	
Tour are hereby notified that it is our intention to commence the drilling of a well to be known as Prime Oil Company Company or Operator Sec. 22. T. 31. II. R. 11. W., N. M., P. M., Wildent Field, Sen Juan County, N. The well is . 990 feet (\$\vec{K}_1\$) (8.) of the Berth line and . 990 feet (\$\vec{K}_2\$) (W.) of the Least line of Section 22-318-118. (Give location from section or other legal subdivision lines. Cross out wrong directions.) If state land the oil and gas lease is No Assignment No If patented land the owner is Carl Q. Calloway Address Address Athea see Acriss Address Address Athea see Acriss Address Address Athea see Acriss Address Athea see Acriss Address Address Athea see Acriss Address Athea see Acriss Address Athea see Acriss Address Address Athea see Acriss Address Athea see Acriss Address Address Athea see Acriss Address Address Athea see Acriss Address Address Address Address Address Athea see Acriss Address Address Address Athea see Acriss Address Address Address Athea see Acriss Address Address Athea see Acriss Address Address Address Address Athea see Acriss Address Address Athea see Acriss Address Address Address Athea see Acriss Address Add			MMISSION,	Pl	ace		Date	
You are hereby notified that it is our intention to commence the drilling of a well to be known as Prince Oil Company or Operator Company or Operator Company or Operator Lease Sec. 22 , T. 31 H., R. 11 N., M., P. M., Willost Field, San Juan County. N The well is. 590 feet (\$\hat{k}\$) (8.) of the Barth line and \$90 feet \$\hat{k}\$) (W.) of the Barth line of Saction 22-31H-11V. (Give location from section or other legal subdivision lines. Cross out wrong directions.) If state land the oil and gas lease is No. Assignment No. If patented land the owner is Carl Q. Calloway Address Atlan, Bar Marine If government land the permittee is Address. The lessee in Address The lessee in Regulations of the status of a surface Basical Marine with Rule 39 of the General Rules and Regulations of the estatus of a bond for the saction of a surface Basical Marine with Rule 39 of the General Rules and Regulations of the ministon is as follows: Blankst bond dated 9-25-90 in your files. Size of Total Casing Weight For Foot Second Hand Only 10-3/4* 40.59 New 200 Cemented Comment Comment of Second Hand Changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that is Borth Half (\$\hat{k}\$) of Section 22-318-11W, N. N. P. N., San Juan County, New 200 Company	•	w mexico,						
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