

*Copy to
Bill Carr, Santa Fe*



December 5, 1974

New Mexico Oil & Gas Commission
1000 Rio Brazos Road
Aztec, New Mexico 87410
Attention: Mr. Emery Arnold



Re: Lambe #2
Blanco Field
Sec. 20-31N-10W
San Juan County, New Mexico

Dear Sir:

This letter will verify Koch Exploration Company plans to temporarily install a packer below the top of cement in the 7" casing at approximately 4350'. This will enable the well to be produced while shutting off the water until casing and a drilling rig can be obtained.

If at all possible, Koch Exploration Company, will plug back the open hole, cut a hole in the 7" casing, whipstock the hole, run 4½" casing, frac well and put back on production by July 1, 1975. The only foreseen reason for not being able to complete this work is casing and drilling rig availability.

Sincerely yours,

J. A. Ziser
J. A. Ziser
Vice President

JAZ/sam

Bill,
I am approving this solution for a period
ending July 1, 1975 so there will be no follow up
action on my previous letter.
Emery



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
1000 RIO BRAZOS ROAD - AZTEC
87410

December 11, 1974

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

Mr. J. A. Ziser, Vice President
Koch Industries, Inc.
PO Box 2256
Wichita, Kansas 67201

Re: Lambe #2 S 20- T 31N- R 10W
Blanco Mesaverde pool

Dear Sir:

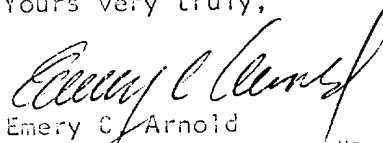
Your plan to produce the Lambe #2 by setting a packer in the 7" casing and producing the well through tubing is hereby approved. This approval is granted until July 1, 1975 as requested in your letter.

The Commissions' reluctance in approving this type completion for an extended period of time stems from previous problems experienced with this type completion. We have found that in high corrosion areas such as the area where your well is located, the tubing also corrodes very quickly if there is a hole in the casing and the danger of casing collapse and loss of the well is substantial. In such cases it becomes difficult to plug the well properly.

If you are unable to obtain casing prior to July 1, please contact us and we will determine an alternate method of repair.

Thank you.

Yours very truly,


Emery C. Arnold
Supervisor, District #3

ECA/me

cc Bill Carr, OCC
Santa Fe, N. M.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1,
Effective 1-1-65

Operator

Koch Exploration Company

Address

Box 2256, Wichita, Kansas 67201

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Correction of Operator

If change of ownership give name and address of previous owner KOCH INDUSTRIES INC. P.O. BOX 2256, WICHITA, KANSAS 67201

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Lambe</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Blanco Mesaverde</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>53561</u>
Location				
Unit Letter <u>A</u>	<u>990</u>	Feet From The <u>North</u> Line and <u>1110</u>	Feet From The <u>East</u>	
Line of Section <u>20</u>	Township <u>31N</u>	Range <u>10W</u>	NMPM, <u>San Juan</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Plateau Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 108, Farmington, New Mexico 87401</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>El Paso Natural Gas Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1492, El Paso, Texas 79978</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>20</u>	Twp. <u>31</u>	Rge. <u>10</u>
				Is gas actually connected? <input checked="" type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vernon J. Lowe

(Signature)

Operations Manager

(Title)

May-25, 1983

(Date)

OIL CONSERVATION COMMISSION

MAY 31 1983

APPROVED

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple wells.