Form 9-331 (May 1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.

GEOL	.OGICAL	SURVEY

	GEOLOGICAL SURVI	EY	SF-077652	
SUNDRY (Do not use this form for Use "	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
l.		The state of the s	7. UNIT AGREEMENT NA	N E
WELL GAS XX	THER	1 2		
2. NAME OF OPERATOR		APR 2 4 1973	8. FARM OR LEASE NAM	E
Aztec Oil & Gas	East			
3. ADDRESS OF OPERATOR U. S. GEOLOGICAL CURVEY		9. WELL NO.		
P. O. Drawer 570, Farmington, New Mexico			#11	
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in accordance w	ith any State requirements.*	10. FIELD AND POOL, OF	
1150 FNL & 990 FEL		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
Section 24-31N-12W			SURVET OR AREA	
			Section 24-3	31N-12W
14. PERMIT NO.	15. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	6028	GR	San Juan	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE O	FINTENTION TO:		SUBS	EQUE	NT REPORT OF:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING]	WATER SHUT-OFF		REPAIRING WELL	_
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	اــــا
REPAIR WELL		CHANGE PLANS		(Other)		Multiple Complete	
(Other)				Completion or Reco	mplet	of multiple completion on Well tion Report and Log form.)	•

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - (1) Moved In. Rigged Up. Set Choke @ 6840'.
 - Set Bridge Plug @ 6908'. Tested Casing To 2000# Held Ok. Ran Gamma Ray Log. Perforated 2 Squeeze Holes @ 2700'. Ran Packer @ 2528'. Cemented With 150 Sacks.
 - Pressure Tested Casing To 2000# Held Ok. Ran Bond Log Good Bond. Perforated From 2552-62, 2558-84, 2 Shots Per Foot. Fraced With 42,294 Gals Water, 38,000# 10/20 Sand. Average Rate 53 BPM. Average Press 1800#, Max Press 2200#, Min Press 1600#, Shut In Press 400#, In 5 Min 350#.
 - (4) Cleaned Out To 7200'.
 - Set Model "K" Cement Retainer @ 6955'. Total 218 Joints Of 2-3/8" Tubing @ 6955'. Rigged Down.

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18. I hereby certify that the topegoing is true a		perintendent April 23, 1973
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

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