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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company GREENBRIER OIL COMPANY				Address 19 LA PLATA PLACE, DURANGO, COLORADO			
Lease SARAH M. HEDGES	Well No. 2	Unit Letter A	Section 23	Township 31 NORTH	Range 12 WEST		
Date Work Performed 6/3/61	Pool BASIN-DAKOTA			County SAN JUAN			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 HUNG & CEMENTED 4 1/2" OD LINER

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 6 1/8" Hole Intermediate Casing Point 5275' to 7340'. Ran Gamma Ray Induction Log. Hung 70 Joints, 2179' 4 1/2" OD 11.60# J 55 Seamless CF&I Casing Liner in 7" Intermediate Casing at 5158' With Burns Plain Type Casing Hanger Grooved For Cementing and Cemented Thru Baker Float Collar and Guide Shoe at 7337', (Float Collar at 7327') With 100 Sax Ideal Regular Cement Mixed With 100 Sax Pozmix S, 4% Gel & 25 Sax Gilsonite Followed with 50 Sax Ideal Regular Cement Mixed With 50% Halad #9. Pumped in 20 Barrel Slurry Gel Water Head of Cement. Cleaned out Contaminated Cement to Top of Liner 5158'. Applied 500# Surface Pressure Hole Taking Fluid 3 Barrels Per Minute. Squeezed Top of Liner With 100 Sax Ideal Regular Neat Cement at 5158'. Displaced 50 Sax Cement Behind Liner. Maximum Squeeze Pressure 2500#. Cleaned out to 7327' Top of Float Collar in 4 1/2" Liner. Applied 3000# Surface Pressure to 7" Casing & 4 1/2" Liner for Thirty Minutes No Leakoff. Squeeze Job OK. Hole Was Drilled 5275' to 7340' with Natural Gas.

Witnessed by W. H. LINGO	Position TOOL PUSHER	Company GARDNER BROS. DRILLING CO.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

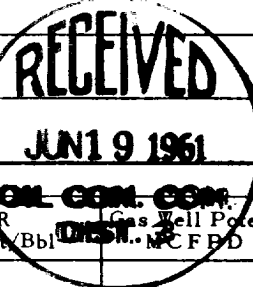
RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed By A. R. KENDRICK	Name HARRY J. MILLER
Title REGIONAL ENGINEER DIST. NO. 3	Position SUPT
Date	Company GREENBRIER OIL COMPANY



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