NUMBER OF FILE	ES FEEIVED	
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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

SHEET #1

(Submit to appropriate District Office as per Commission Rule 1106)

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ase	<u>GREENBR</u>	LER OI	L COMPANY	Well No.	Unit L	etter	Section	Township	AUC DUE	Range	COLAMA	<u> </u>
	H M. HEDGI	ES		2	A		23	-	NORTH		12 WEST	
te Work Perfo 6/9/61		Poo	BASIN-D	AKOTA			C	ounty SAN	JUAN			
9/ //		<u>.</u>	THIS IS	A REPOR	T OF: (Check at	propriat	e block)				
Beginning	Drilling Opera	ations	Ca	sing Test a	ınd Ceme	nt Job	C	Other (E	•			
Plugging			☐ Re	medial Worl	k			PERFOR	RATING-FRA	ACTURI	NG	
	t of work don	e, nature	and quantity	of material:	s used, a	ind resul	lts obtain	ned.				
FRACTION SAME SEEM DOWN TREATING DEPM. DROWN DRO	FOUR 30 URED THE A D MIXED WIN PRESSURE 19 PPED 57 PHUTIN PRES M. USED 14 MAGNES NO LEA	ABOVE ITH 20 E. FO 2000#. ERFORA SSURE FOUR P IUM BR	ZONE WITH LO# J 101 RMATION T MAXIMUM TION SEAL IMMEDIATE UMP TRUCK	60,000 FRICTICAKING TI TREATING ER BALLS LY AFTEL S, TWO	ON RED REATME PRES FL R FRAC BLENDE IRE LI	UCTION NT AT SURE (USHED TURIN RS.	N & FI 2300# 2600#. WITH 3 1100	UID LOSS SURFACE AVERACE 12,000 (#. SHU	S AGENT. E PRESSURI HE INJECTI HALLONS 19 TIN PRESSU	NO DE E. MI ION RA & CALC URE 10	FINITE NIMUM TE 45.1 PIUM CHLO MINUTES	i
	H. LINGO			Position	ool Pu	SHER	(Company GARDN	ER BROS.	DRILLI	NG COMPA	NY
	H. LINGO		FILL IN BE	LOW FOR	OOL PU	IAL W	ORK RE	GARDN.		DRILLI	NG COMPA	NY
W.			FILL IN BE	LOW FOR	OOL PUREMED	IAL W	ORK RE	GARDN PORTS OF	NLY			
W.		r D	FILL IN BE	LOW FOR	OOL PUREMED	IAL W	ORK RE	GARDN.	NLY		NG COMPA	
W.		ГD	FILL IN BE	LOW FOR	REMED GINAL Y	NELL D	ORK RE	Producing	NLY Interval		npletion Dat	
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F Elev. ubing Diameter erforated Inter pen Hole Inter Test Before Workover After	rval(s) rval Date of Test	Tu	bing Depth Oil Productio	T LOW FOR ORI	REMEDIAL SID	Oil Strin Producir WORK	ork re ATA g Diame oyer Water F	Producing ter tion(s)	Oil Stra	Cor ang Dept	Gas Well P	otentia
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NUMBER OF SEIE	S RECEIVED	
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	OIL	
TRANSPORTER	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

LAND OFFICE	OIL GAS	 	ISCELLA	NEOU	S REP	ORTS O	N WELLS	SHEET #2	
PROPATION UFF	c s	(Submit to	o appropriat e	Distric	t Office	as per Com	mission Rule 1	106)	
Name of Comp	•			Addre	ss				
Lease	GREENBRIF	R OIL COMPANY	l No. Unit	Letter	T	A PLATA : Township		ANGO, COLORADO	
	H M. HEDGES	W 61	2	A	23	1	NORTH	12 WEST	
Date Work Per 6/9/		Pool BASIN-DAKO	ΓA			County	JUAN		
THIS IS A REPORT OF: (Check appropriate block)									
Beginnin	Drilling Operatio	ns Casin	g Test and Cer	n ent Jol)	Other (1:	Negarani Pilingan Transis	חווסד אים	
Beginning Drilling Operations Casing Test and Cement Job Plugging Remedial Work State of the control of the									
Detailed accor	nt of work done, n	ature and quantity of n	naterials used,	and res	ults obta	sined.			
FRACTURED WITH 40,000 GALLONS 1% CALCIUM CHLORIDE BRINE, 40,000# 20/40 SAND MIXED WITH 1360# J 101 FRICTION REDUCTION & FLUID LOSS AGENT. FORMATION BREAK DOWN PRESSURE 3000#, BROKE BACK TO 2700#. MINIMUM TREATING PRESSURE 2300# PSI. MAXIMUM TREATING PRESSURE 3000# PSI. AVERAGE INJECTION RATE 41 BPM. DROPPED 30 PERFORATION SEALER BALLS. FLUSHED WITH 12,000 GALLONS 1% CALCIUM CHLORIDE BRINE. SHUTIN PRESSURE IMMEDIATELY AFTER FRACTURING 1500#. SHUTIN PRESSURE 5 MINUTES LATER 1000#. USED FOUR PUMP TRUCKS, TWO BLENDERS. SET 7" CAST IRON BRIDGE PLUG WITH WIRE LINE AT 5130'. APPLIED 2000# SURFACE PRESSURE TO CASING. NO LEAKOFF. PLUG HOLDING OK. SPOTTED 250 GALLONS BDA AT 5070'.									
Witnessed by W. H. LINGO Position TOOL PUSH						Company GARDM	ER BROS DR	ILLING COMPANY	
	n. Dinge	FILL IN BELOV			VORK R			L DIE III GOIN INT	
			ORIGINAL	WELL	DATA				
D F Elev.	TD		PBTD			Producing	Completion Date		
Tubing Diamet	ng Diameter Tubing Depth			Oil String Diam		eter	Oil Scring	The state of the s	
Perforated Into	rval(s)								
Open Hole Inte	rval			Produc	ing Form	ation(s)			
Open Hole Interval					200 1				
			RESULTS O	F WOR	KOVER		1		
Test	Date of Test	Oil Production BPD	Gas Produc MCFP			Praduction 3 P D	Cubic ter (He	Gas Well Potential MCFPD	
Before Workover		İ						i :	
After Workover									
	OIL CONSERVA	ATION COMMISSION				ny knowied;	cε,	alove is true and complete	
Approved by	nat bearens to	mary to Arms		Name		d/n	2011	Mille	
Title	evision Ding 8 g			Posit	ion	HARR SUPT	Y J./WILLER		
Date				Comp	any		NBRIER OIL	COMPANY	

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