DC applied for

## OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	6-	20	6-60
OIL CONSERVATION COMMISSION	RE:	Proposed	NSP	
BOX 871 SANTA FE, NEW MEXICO		Proposed	NSL_	
		Proposed	NFO_	
		Proposed	DC	V
Complete				
Gentlemen:	,			
I have examined the application dated	26-	6/		
for the TRUENBRICK OIL Co Honges #2	·	1-23-3	1 - 1	<u>ي</u>
Operator Lease and Well No.	S-T-R			
and my recommendations are as follows:				
approve				
			بالتجريب عريب	
				<del></del>
Yours very truly,				

OIL CONSERVATION COMMISSION

Co. R. Sendrick

SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETION

ator <b>Greenbrier Gil Company</b>					
	Lease <b>Serch</b>	M. Nedges	2		
tion Unit	Section 23	Township 31M	Range 12W		
ell as the New Mexico Oil Conservation	on Commission heretofore a	authorized the dual completion	of a well in these same pools or in the same		
ones within one mile of the subject	<b>X</b>	-			
answer is yes, identify one such i	Richardson	, openin,	se, and Well No.:		
he following facts are submitted:	Upper	r Zone	Lower Zone		
Name of reservoir	Mesaverde		(JAKOTA		
. Top and Bottom of					
Pay Section	PACHE PI	1001	71601 70001		
(Perforations)	5007' to 5	120'	7148' tp 7292'		
. Type of production (Oil or Gas)	963		585		
Method of Production	e1		flow		
(Flowing or Artificial Lift) he following are attached. (Please	Flow		riva		
been furnished copies of t  d. Electrical log of the wel	he application.* l or other acceptable log w	rith tops and bottoms of produc	ing zones and intervals of perforation indic		
been furnished copies of t  d. Electrical log of the wel  thereon. (If such log is n  ist all offset operators to the leas	he application.*  l or other acceptable log woot available at the time apperent on which this well is located.	rith tops and bottoms of production is filed, it shall be s	ing zones and intervals of perforation indicubmitted as provided by Rule 112-A.) t mailing address.		
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been furnished copies of t  d. Electrical log of the wel  thereon. (If such log is n  ist all offset operators to the leas	he application.*  I or other acceptable log we not available at the time appear on which this well is located.  Seny, 920 Mercenti	with tops and bottoms of produce plication is filed, it shall be some ated together with their correct to Securities Building	RECEIVED JUN26 1961 OIL CON. COM. DIST. 3		
been furnished copies of the d. Electrical log of the well thereon. (If such log is notist all offset operators to the leas Aztec 011 & Gas Compared to the compared to the leas for the such notification	he application.*  I or other acceptable log we not available at the time apple on which this well is location.  Somy, 920 Mercenti  bove notified and furnished 26, 1961.  state that I am the Superior of the	da copy of this application?	resing zones and intervals of perforation indicubnitted as provided by Rule 112-A.)  t mailing address.  RECEIVED  JUN26 1961  OIL CON. COM.  DIST. 3		

Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

STATE OF NEW MEXICO )	
COUNTY OF SAN JUAN )	
I, Earl S. Brown	being first duly sworn upon my
oath depose and say as follows:	
I am an employee of Baker Oil Tools,	Inc., and that on June 15
1961, I was called to the location of t	he Greenbrier Oil Company's
Hedges No. 2 Well located	in <u>unit A</u>
of Section 23 , Township 31N Re	nge 12W N. M. P. N. for the
purpose of installing a production packet	r. Under my direct supervision a
Baker Model Mon production packet	r was set at 5150 feet. The
production packer was properly set in ac	cordance with the usual practices
and customs of the industry.	
	al S. Bour
Marificach Contraction	
Subscribed and sworn to before me, a	
County, New Mexico, the 22nd day	of June, 19 6/
	$\mathcal{A}$
Nota	ry Public in and for San Juan County,
New 1	RECFIVEN
My commission expires	WAS 10 TO

JUN26 1961

OIL CON. COM.

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Surface Casing 10 3/4" @ 205' with 150 sacks (circulated)

Production Casing (Mesaverde)
7" @ 5275' with 488 sacks in three stages
Top of cement @ 4600'
2 Stage Collar @ 2862' with 576 sacks
Top of cement at 830'
Tubing (Mesaverde)
14" @ 4970'

Mesaverde Perforations 5007' to 5120'

Baker Model "D" Production Packer @ 5150'

Top of 4½" Liner @ 5158' Squeezed with 100 sacks @ hanger

Production Liner (Dakota)  $4\frac{1}{2}$ " Liner from 5158' to 7337' Cemented with 275 sacks @ casing shoe

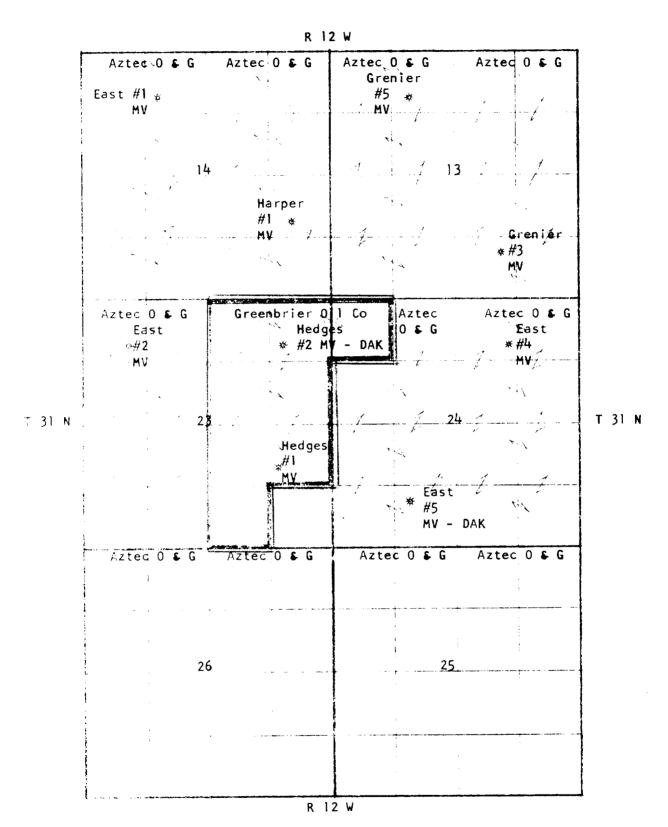
Tubing (Dakota) 2 3/8" @ 7104'

Dakota Perforations 7148' to 7292'

7.0. 73401







Aztec Oil and Gas Company, 920 Mercantile Securities Building, Dallas, Texas, is the only offset operator.

