

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**New Well  
Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Durango, Colorado**

**July 9, 1961**

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**Greenbrier Oil Company**

**Sarah M. Hedges**

Well No. **2**

in **NE**  $\frac{1}{4}$

**NE**  $\frac{1}{4}$

(Company or Operator)

(Lease)

**A**

Sec. **23**

T. **31N**

R. **12W**

NMPM,

**Blanco Mesaverde**

Pool

Unit Letter

**San Juan**

County. Date Spudded **5-9-61**

Date Drilling Completed

**6-4-61**

Elevation **6198 ft**

Total Depth **7340**

PBTD

**7324**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**990/N; 1060/E**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	205	150
7"	5275	488
4 1/2 L	5158 7337	375
1 1/2	4970	

Top Oil/Gas Pay **5007**

Name of Prod. Form.

**Mesaverde**

PRODUCING INTERVAL -

**5007 to 5120**

Perforations

Open Hole

Depth

Casing Shoe **7337**

Depth

Tubing **4979**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **7008** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **open flow**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **100,000 #sand; 100,000 gallons water**

Casing Press. **1017** Tubing Press. **1017** Date first new oil run to tanks \_\_\_\_\_

Oil Transporter **New Mexico Tankers, Inc.**

Gas Transporter **El Paso Natural Gas Co.**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUL 11 1961**, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**

**Greenbrier Oil Company**

(Company or Operator)

By:

*Harry J. Miller*  
(Signature)

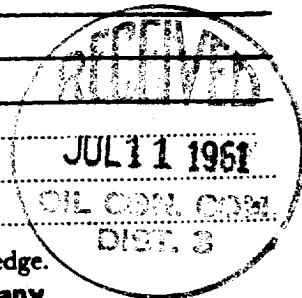
Title **Superintendent**

Send Communications regarding well to:

Name

**Harry J. Miller**

Address



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		11
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND SERVICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		