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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Durango, Colorado**

**July 9, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Greenbrier Oil Company Sarah M. Hedges**

Well No. **2**, in **NE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**A**, Sec. **23**, T. **31N**, R. **12W**, NMPM, **Basin Dakota** Pool

Unit Letter  
**San Juan**

County. Date Spudded **5-9-61**

Date Drilling Completed **6-4-61**

Please indicate location:

Elevation **6198 GL** Total Depth **7340** PBD **7324**

Top Oil/Gas Pay **7148** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

**7148 to 7292**

Perforations  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe **7337** Depth \_\_\_\_\_  
Tubing **7104**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ~~6692~~ **6692** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **open flow**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **100,000 # sand, 100,000 gallons water**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. **2094** oil run to tanks

Oil Transporter **New Mexico Tankers, Inc.**

Gas Transporter **El Paso Natural Gas Co.**

**990/N; 1060/E**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

<b>10-3/4</b>	<b>205</b>	<b>150</b>
<b>7"</b>	<b>5275</b>	<b>488</b>
<b>4 1/2</b>	<b>5158</b> <b>7337</b>	<b>375</b>
<b>2-3/8</b>	<b>7104</b>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 11 1961, 19\_\_\_\_

**Greenbrier Oil Company**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Harry J. Miller

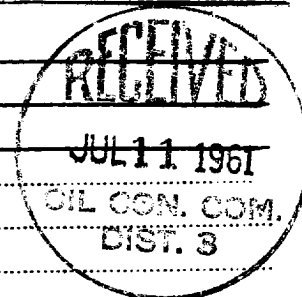
(Signature)

Title Superintendent

Send Communications regarding well to:

Name Harry J. Miller

Address 19 La Plata Pl. Durango, Colo.



UNIT OFFICE		<div style="border: 1px solid black; padding: 5px;"> OIL GAS </div>
TRANSPORTER		
PROMOTION OFFICE		
OPERATOR		