

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7340 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
MESA VERDE FORMATION SHUT IN 14 DAYS. INITIAL POTENTIAL 7008 ACF MCFPD.
liquid Hydrocarbon. Shut in Pressure lbs.
DAKOTA FORMATION SHUT IN 7 DAYS. INITIAL POTENTIAL 6693 ACF MCFPD.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|----------------|-----------------|--------------------------|
| T. Anhy. | T. Devonian | T. Ojo Alamo. |
| T. Salt. | T. Silurian | T. Kirtland-Fruitland. |
| B. Salt. | T. Montoya. | T. Farmington. |
| T. Yates. | T. Simpson. | T. Pictured Cliffs. 2722 |
| T. 7 Rivers. | T. McKee. | T. Menefee. 4477 |
| T. Queen. | T. Ellenburger. | T. Point Lookout. 4970 |
| T. Grayburg. | T. Gr. Wash. | T. Mancos. |
| T. San Andres. | T. Granite. | T. Dakota. 7246 |
| T. Glorieta. | T. | T. Morrison. |
| T. Drinkard. | T. | T. Penn. |
| T. Tubbs. | T. | T. |
| T. Abo. | T. | T. |
| T. Penn. | T. | T. |
| T. Miss. | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|-----------------------|------|----|----------------------|-----------|
| 0 | 81 | 81 | Sand | | | | |
| 81 | 205 | 124 | Sand & Shale | | | | |
| 205 | 3031 | 2826 | Sand & Shale | | | | |
| 3031 | 4111 | 980 | Shale | | | | |
| 4111 | 4609 | 498 | Sand & Shale | | | | |
| 4609 | 4792 | 183 | Shale | | | | |
| 4792 | 5114 | 322 | Shale & Sand | | | | |
| 5114 | 5275 | 161 | Sand & Shale | | | | |
| 5275 | 5650 | 375 | Shale | | | | |
| 5650 | 5820 | 170 | Sandy Shale | | | | |
| 5820 | 6090 | 270 | Shale | | | | |
| 6090 | 6300 | 210 | Sandy Shale | | | | |
| 6300 | 6550 | 250 | Shale & Sand | | | | |
| 6550 | 7080 | 530 | Shale | | | | |
| 7080 | 7070 | 50 | Sand | | | | |
| 7070 | 7146 | 76 | Shale | | | | |
| 7146 | 7175 | 29 | Sand | | | | |
| 7175 | 7215 | 40 | Shale | | | | |
| 7215 | 7255 | 40 | Sand | | | | |
| 7255 | 7340 | 85 | Sand w/ Streaks Shale | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

JULY 10, 1961

Company or Operator. **ORANBURGER OIL COMPANY**
Name. **HARRY J. MILLER**

Address. **19 LA PLATA PLACE, DURANGO, COLO.**
Position or Title. **SUPERINTENDENT**