	NO. OF COPIES REC	EIVED				
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	SANTA FE	171	-			
	FILE		_			
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
	OPERATOR	2				
	PRORATION OF					
•	Operator					
	Lakeland Petroleum					
	P. O. 1	Box 3	313,	Du		
	Reason(s) for filing (Check proper box)					
	Mew Well					
	Hecompletion					
	Charman in Campanahia	_				

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA				
	TRANSPORTER OIL GAS OPERATOR						
I.	PRORATION OFFICE Operator						
	Lakeland Petroleum Corporation Address						
	P. O. Box 3313, Durange, Colorede Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Hecompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate ■ Condensate ■ Condensat						
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Hedges		100 Mesa Verde	State, Federal or Fee			
	Location Unit Letter A ; 990 Feet From The North Line and 1060 Feet From The Eagt						
	Line of Section 23 , 7	Township 31 North Range	2 West , NMPM, Flev.	6198 GL; San Juan County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil or Condensate The New Hexico Tankers, Inc.		P. O. Bex 2151, Parkington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of C	Gas Company	P. O. Box 990,	Parmington, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
	If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:				
	Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Dis						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
;	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	100 5 0175		D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al						
	OIL WELL Date First New Oil Run To Tanks Or exceed top allow Or exceed top allow Or exceed top allow One of this depth or be for full 24 hours) Oute First New Oil Run To Tanks Oute of Test						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ggs - MGD			
		On Sold	mate. Stati	Kroriizz			
	GAS WELL			MAR 3 1 1965			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grave CON. COM.			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Harry J. K. (Signature) Supt. (Title) March 29, 1965		OIL CONSERVATION COMMISSION				
			APPROVED MAR 3 1 1965 BY A. R. KENDRICK TITLEETROLEUM ENGINEER DIST. NO. 3				
			1				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
			tests taken on the well in ac	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.