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SANTA FE		CONSERVATION COMMISSION	Form C-104
		T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAL (	GAS
OIL /			
IRANSPORTER GAS /			
OPERATOR (/			
PRORATION OFFICE			
Operator Operator			<del></del>
Acoma Oil Cor	poration		
Post Office F	Box 3313, Durango, C		
Reason(s) for filing (Check proper b	,	Other (Please explain)	_
New Well	Change in Transporter of:	Change in Ope	erator
Recompletion Change in Ownership	Oil Dry  Casinghead Gas Cond	Gas Effective M	AY 1, 1966
If also a famous line in a second			•
and address of previous owner	taketand Petroleum C	Corporation, Box 3313,	Durango, Colorado
DESCRIPTION OF WELL AND	Well No. Pool 1	Name, Including Formation	Kind of Lease
Sarah M. Hedges	2 Bla	nco Mesa Verde	State, Federal or Fee Fee
Location			
Unit Letter $f A$ ; $f 990$	Feet From The <b>North</b> L	Line and 1060 Feet From	The East
Line of Section 23 , T	ownship 31 North Range 1	2 West , NMPM,	San Juan County
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which appro-	ned conv of this form is to be sent
New Mexico Tanker Name of Authorized Transporter of C	Casinghead Gast or Dry Gas	P. O. Box 2151 Farm Address (Give address to which appro-	nington, New Mexico
El Paso Natural C	<del>-</del>		
	Unit Sec. Twp. Rge.	Is gas actually connected?	Ington, New Mexico
If well produces oil or liquids, give location of tanks.	A 23 31 N 12 W	,	
if this production is commingled v	vith that from any other lease or poor	I, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Complet	ion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6198 GR			
Perforations			
			Depth Casing Shoe
HO1 E 817E		ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE			
HOLE SIZE			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be		SACKS CEMENT
HOLE SIZE  TEST DATA AND REQUEST ! OIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	DEPTH SET  after recovery of total volume of load oil	SACKS CEMENT  SACKS CEMENT  and must be engineer exceed top allow
TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT  and must be compressor exceed top allow  ft, etc.  Choke SizeAY 2 1966
TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)	SACKS CEMENT  and must be compressor exceed top allow  ft, etc.  Choke SizeAY 2 1966
TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test	FOR ALLOWABLE (Test must be able for this able for this able Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure	SACKS CEMENT  and must be caracted respect to allow  to, etc.  Character exceed to allow  Character exceed to allow  MAY 2 1966
TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this able for this able Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure	SACKS CEMENT  and must be equition exceed top allow  (t, etc.  Chike SizeAY 2 1966  Gas MOIL CON. COM.
TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this able for this able Tubing Pressure	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure	SACKS CEMENT  and must be equition exceed top allow  (t, etc.  Chike SizeAY 2 1966  Gas MOIL CON. COM.
TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	FOR ALLOWABLE (Test must be able for this able for this able of Test)  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.	sacks CEMENT  and must be equal top allow  ft, etc.  Choke SizeAY 2 1966  Gas MOIL CON. COM.  DIST. 3
TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this able for this able of Test)  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal top allow  ft, etc.  Choke SizeAY 2 1966  Gas MOIL CON. COM.  DIST. 3
TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this ab	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  and must be completely exceed top allow  ft, etc.  Choke SizeAY 2 1966  Gas MOIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST DOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this ab	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  and must be anyther exceed top allow  t, etc.  Choke SizeAY 2 1966  Gast MOIL CON. COM.  DIST. 3
TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	FOR ALLOWABLE (Test must be able for this ab	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA MAY 2, 1986	SACKS CEMENT  and must be early to resceed top allow  to etc.  Choke Size MAY 2 1966  Gas MOIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT Thereby certify that the rules and	FOR ALLOWABLE (Test must be able for this ab	after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA MAY 2 1986	SACKS CEMENT  and must be equivalent exceed top allow  ft, etc.  Choke SizeAY 2 1966  Gas MOIL CON. COM.  DIST. 3  Gravity of Condensate  Choke Size

Original Signed by

(Signature)

(Title)

(Date)

Harry J. Miller

Harry J. Miller

February 9, 1966

Supt.

This form is to be filed in compliance with RULE 1104.

TITLE SUPERVISOR DIST. #3

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.