										/		
	NO. OF COPIES RECEIVED											
	DISTRIBUTION											
	SANTA FE	7					CONSERVATION COMMISSION FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11		
	FILE	REQUE				AND	LOWABLE			ersedes Uld (Iclivo 1-1-65	:-104 and C-11	
	U.S.G.S.	1	AL	JTHORIZATIO	ON TO TRA		LUN VND I	JATHDAL (245			
	LAND OFFICE					1101 010	OIL AND I	17 I OKAL (3A3 -			
	TRANSPORTER GAS	1	-						1	V		
	OPERATOR	1							· ·	OF! A F	ע.	
I.	PRORATION OFFICE	Ľ		•					: Δρ	D 1 0 107	20	
	Coperator											
	Astec Oil & Gas Company Address DIST 3											
	Drawer 570, Farmington, New Mexico											
	Reason(s) for filing (Check p	roper oc		nge in Transport			Other (Please	explain)				
	Recompletion											
	Change in Ownership		Oil Cas	inghead Gas	Dry Go Conder	=======================================	}					
					•		<u> </u>		·····			
	If change of ownership give and address of previous ow											
II.	DESCRIPTION OF WEL	L ANI	LEASE	l No. Pool Name	e Including F	ormation		Kind of Leas				
					asin Dako			State, Federa	l es Fee		Lease No.	
	Location		<i>n</i>	Z DC	isin Dako	ra		Juliano, i ducio	Fe Fe	<u>:e</u>		
	Unit Letter A ; 990 Feet From The North Line and 1060 Feet From The East											
	Line of Section 23 Township 31 North Range 12 West , NMPM, San Juan County											
H.	DESIGNATION OF TRA	NSPOE	RTER OF	OIL AND NA	TURAL GA	\S						
~	Name of Authorized Transpor			or Condensate			(Give address i	to which appro	ved copy of th	is form is to	be sent)	
	Plateau Box 108, Farminaton, New Mexico											
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										be sent)	
	El Paso Natural Gas Company Box 990, Farmington, New Mexico											
	If well produces oil or liquide give location of tanks.	s,	Unit	Sec. Twp.	. Rge.	Is gas a	ctually connecte	ed? Wh	e n			
	f this production is commingled with that from any other lease or pool, give commingling order number:											
	Designate Type of Completion - (X)					New Well	Workoyer	Deepen	Plug Back	Same Restv	Diff. Restv.	
					1	Total Da		<u> </u>	1		_	
	Date Spudded D			Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Nam			ame of Producing Formation		Top Oil/	Top Oil/Gas Pay			Tubing Depth		
	Perforations		 _			· 	······································	* · · · · · · · · · · · · · · · · · · ·	Depth Casir	ng Shoe		
					<u> </u>							
	TUBING, CASING, AND						TING RECOR	D				
	HOLE SIZE		CA	SING & TUBIN	IG SIZE	ļ	DEPTH SE	ET	S.A	ACKS CEME	NT	
				···		 			 			
			 			 	· · · · · · · · · · · · · · · · · · ·					
			1	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	+			
v.	TEST DATA AND REQI	UEST	FOR ALL	OWABLE IT	est must be a	fter recove	ry of total volu	me of load oil	and must be e	augi to or ex	ceed top allow	
• •	OIL WELL			٥	ble for this de	pth or be f	or full 24 hours)				
	Date First New Oil Run To T	anks	Date of	Date of Test			g Method (Flou	, pump, gas li	ft, etc.)			
										Choke Size		
	Length of Test		Lubing	ubing Pressure			Casing Pressure			CHOKE SIZE		
	Actual Prod. During Test		Oil - Bbl	Dil-Bble.			Water - Bbls.			Gas-MCF		
	Actual Float Dating Foot											
	GAS WELL											
	Actual Prod. Test-MCF/D		Length	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
	Testing Method (pitot, back	pr.)	Tubing 1	Tubing Pressure (Shut-in)			Pressure (Shut	-in)	Choke Size			
						1	<u> </u>		<u> </u>		<u> </u>	
	CERTIFICATE OF COMPLIANCE						OIL	CONSERVA	TION CON	MISSION	1970	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APPP	OVED			APR 10	9	
						11	Original Signed by Emery C. Arnold					
						BY_	SUPERVISOR DIST, #8					
						TITLE	E	<u> </u>	BUPERVIS	OR DIST,	批び	

District Superitendent

(Date)

April 8, 1970

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply