

DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Aztec Oil & Gas Company	
Address 2000 First National Bank Bldg., Dallas, Texas 75201	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner Acoma Oil Corporation, Hamm Bldg., St. Paul, Minnesota 55102

Lease Name Sarah M. Hedges		Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee
Location					
Unit Letter <u>A</u> ; <u>990</u> Feet From The <u>North</u> Line and <u>1060</u> Feet From The <u>East</u>					
Line of Section <u>23</u> , Township <u>31N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County					

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
New Mexico Tankers					P.O. Box 2151, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.					Box 1492, El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 23	Twp. 31N	Rge. 12W	Is gas actually connected? Yes	When 9-11-61

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
			X						
Date Spudded 5-8-61	Date Compl. Ready to Prod. 7-6-61		Total Depth 7340		P.B.T.D. 7324				
Pool Basin Dakota	Name of Producing Formation Dakota		Top Oil/Gas Pay 7146		Tubing Depth 7104				
Perforations 7292-82, 7274-70, 7254-30, 7221-17, 7213-08					Depth Casing Shoe 7337				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	10-3/4		205		150				
	7"		5275		433				
	4-1/2" liner		5158-7337		250				
	2-3/8"		7104		-				

Date First New Oil Run To Tanks			Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
Length of Test			Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test			Oil - Bbls.		Water - Bbls.		Gas - MCF		

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>JUL 9 1968</u>	
<u>L. M. Stevens</u> (Signature)		BY <u>Original Signed by Emery C. Arnold</u>	
District Superintendent		SUPERVISOR DIST. #5	
(Title)			
July 3, 1968			
(Date)			
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	