en de la companya de	1		- 1	
DISTRIBUTIO	) N		7	
SANTA FE				,
FILE		1	<u> </u>	_
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		3		
PRORATION OF	PRORATION OFFICE			
Operator				
Address /2.4.	71 1 14 3	•	5 % .	11
P. O. Drawe	r 570	), F	arm	ing
Reason(s) for filing				
New Well				
Recompletion				
Change in Ownership	5			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	
u.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL	1		
GAS			
OPERATOR 3	- <del>-</del>		
PRORATION OFFICE			
Operator			
Address // Address // Address	crty company		
P. O. Drawer 570, Farm		01	
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Viell	Change in Transporter of:		
Recompletion	Oil Dry Go	15	
Change in Ownership	Casinghead Gas Conder	nsate	
		-: •	*
change of ownership give name address of previous owner			
address of province			,
ESCRIPTION OF WELL AND	LEASE	ormation   Kind of Let	ase the
Lease Name	Well No. Pool Name, Including F		eral or Fee Federal SF-07843
Hedges, Sarah	#2 Blanco Me	Saverde	01 0,540
ocation	0 North	1060	East
Unit Letter A 99	O Feet From The North Lir	ne and Feet From	m The
tion of Section 23 To	waship 31 North Bange	12 West , NMPM.	San Juan County
Line of Section 25 To	waship 31 NOTTH Range	, issue W,	County
מסרמי ומוסדי מה דה נזיכחתה	TER OF OU AND NATURAL CA	18	
ESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
		P. O. Box 108, Farmir	ngton, New Mexico 87401
Plateau, Inc.	singhead Gas or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)
El Paso Natural Gas Co		P O Box 990 Farmin	ngton, New Mexico 87401
ET 1 and Nacura, cars of	Dauganty Sea. Two. Age.		When
The second of th	Sec. Two. Sige.	Is gas actually connected?	
te dejogo dom visu stoch dit. 111 og den seden		Is gas actually connected?	
on, et al. on the substitute of the substitute o	ith that from any other lease or pool,	Is gas actually connected?	When
this production is commingled wi	tth that from all, other lease or pool,	Is gas actually connected?	When
to select out was presented of an experience of the selection of the fithis production is commingled wi	with that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff. Resty
this production is commingled wincompleted windows the completion of Com	tth that from all, other lease or pool,	Is gas actually connected?	
this production is commingled wind the completion of Compl	th that from any other lease or pool, on $-(X)$ Gas Well Gas Well Date Compl. Ready to Prod.	Is gas actually connected?	Plug Back   Same Res'v. Diff. Aesh
this production is commingled wind the completion of Compl	with that from any other lease or pool, $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff. Resty
this production is commingled with the production of commingled with the completion of Completion of Completions (DF, RKB, RT, GR, etc.,	th that from any other lease or pool, on $-(X)$ Gas Well Gas Well Date Compl. Ready to Prod.	Is gas actually connected?	Plug Back   Same Res'v. Diff. Aesh
This production is commingled with this production is commingled with the completion of the completion	th that from any other lease or pool, on $-(X)$ Gas Well Gas Well Date Compl. Ready to Prod.	Is gas actually connected?	Plug Back   Same Res'v. Diff. Resh P.B.T.D. Tubing Depth
This production is commingled with this production is commingled with the completion of the completion	on — (X)   Gas Well on — (X)   Date Compl. Ready to Prod.	Is gas actually connected?   give commangling order number:   New Well   Workover   Deepen     Total Depth   Top Oil/Gas Pay	Plug Back   Same Res'v. Diff. Resh P.B.T.D. Tubing Depth
this production is commingled with the production of commingled with the completion of the completion of the spudded Elevations (DF, RKB, RT, GR, etc., Perforations	on — (X)    Date Compi. Ready to Prod.    Name of Producing Formation	Is gas actually connected?	Plug Back   Same Res'v. Diff. Res* P.B.T.D. Tubing Depth
this production is commingled with the production of commingled with the completion of Completion of Completions (DF, RKB, RT, GR, etc.,	on — (X)   Gas Well on — (X)   Date Compl. Ready to Prod.	give commingling order number:    New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay	Plug Back   Same Resty, Diff. Rest
this production is commingled with this production is commingled with the completion of the completion	on — (X)    Date Compi. Ready to Prod.    Name of Producing Formation	give commingling order number:    New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay	Plug Back   Same Resty, Diff. Rest
this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations	on — (X)    Date Compi. Ready to Prod.    Name of Producing Formation	give commingling order number:    New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay	Plug Back   Same Resty, Diff. Rest
Tthis production is commingled with the production of commingled with the completion of the completion	on — (X)    Date Compi. Ready to Prod.    Name of Producing Formation	give commingling order number:    New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay	Plug Back   Same Resty, Diff. Rest
this production is commingled with the production of the completion of the completio	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Is gas actually connected?   give commangling order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     DEPTH SET	Plug Back   Same Restv. Diff. Rest P.B.T.D.  Tubing Depth Depth Casing Shoe
this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE	Dute Compi. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE	Is gas actually connected?	Plug Back   Same Resiv. Diff. Resisted P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allo
this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Dute Compi. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE	Is gas actually connected?   give commangling order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     DEPTH SET     after recovery of total volume of load	Plug Back   Same Resiv. Diff. Resident P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allo
Tthis production is commingled with the production of commingled with the completion of the completion	On - (X)    Cil Well   Gas Well     Date Compil. Ready to Prod.    Name of Producing Formation     TUBING, CASING, AN     CASING & TUBING SIZE     FOR ALLOWABLE   (Test must be able for this desired)	Is gas actually connected?	Plug Back   Same Resiv. Diff. Residence   P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)
this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	On - (X)    Cil Well   Gas Well     Date Compil. Ready to Prod.    Name of Producing Formation     TUBING, CASING, AN     CASING & TUBING SIZE     FOR ALLOWABLE   (Test must be able for this desired)	Is gas actually connected?	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)
TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	Is gas actually connected?   give commingting order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     DEPTH SET     after recovery of total volume of load     Repth or be for full 24 hours     Producing Method (Flow, pump, gas	Plug Back   Same Resiv. Diff. Resident P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)
this production is commingled with the production DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	Is gas actually connected?   give commingting order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     DEPTH SET     after recovery of total volume of load     Repth or be for full 24 hours     Producing Method (Flow, pump, gas	Plug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)
this production is commingled with OMPLETION DATA  Designate Type of Completing Date Spudded  Dete Spudded  Devotions (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  Tubing Pressure	Is gas actually connected?   give commangling order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     DEPTH SET     after recovery of total valume of load lepth or be for full 24 hows)   Producing Method (Flow, pump, gas	Plug Back   Same Res'v. Diff. Resh P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allo s lift, etc.)  Gas: MCF
this production is commingled with SOMPLETION DATA  Designate Type of Completing Date Spudded  Devotions (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  Tubing Pressure	Is gas actually connected?   give commangling order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     DEPTH SET     after recovery of total valume of load lepth or be for full 24 hows)   Producing Method (Flow, pump, gas	Plug Back   Same Restv. Diff. Rest P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allo
this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  Tubing Pressure	give commingting order number:    New Well   Workover   Deepen	Plug Back   Same Resty. Diff. Rest P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top alia s lift, etc.)  Gas. MCF CON COM DIST 3
This production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  Tubing Pressure	Is gas actually connected?   give commangling order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     DEPTH SET     after recovery of total valume of load lepth or be for full 24 hows)   Producing Method (Flow, pump, gas	Plug Back   Same Resty, Diff, Rest  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allo  s lift, etc.)  Gas: MCF
Test Data and Request Foll. Well.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compi. Ready to Prod.    Date Compi. Ready to Prod.   Name of Producing Formation	Is gas actually connected?   give commingling order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay     DEPTH SET     DEPTH SET     Producing Method (Flow, pump, gas     Casing Pressure     Water-Bbls.     Bbls. Condensate/MMCF	Plug Back   Same Resiv. Diff. Resistance  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allowing a life, etc.)  Gas: MCF  CON. COM.  DIST  Gravity of Condensate
this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  Date of Test  Date of Test  Tubing Pressure  Oil-Bbis.	give commingting order number:    New Well   Workover   Deepen	Plug Back   Same Resiv. Diff. Residence  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top also s lift, etc.)  Gas. MCF  Gas. MCF  CON CON DIST 3
Test Data And Request Followed Webland Date First New Oil Bun To Tanks  Length of Test  Actual Prod. Test-MCF/D  Ithis production is commingled with COMPLETION DATA  Designate Type of Completi  Date Spudded  HOLE SIZE  Test Data And Request Followed Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	Date Compi. Ready to Prod.    Date Compi. Ready to Prod.   Name of Producing Formation	give commingting order number:    New Well   Workover   Deepen	Plug Back   Same Resty. Diff. Resty P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allo s lift, etc.)  Gas: MCF Gas: MCF Gravity of Condensate Choke Size
this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, REB, RT, GR, etc.,)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING CASING AN CASING & TUBING SIZE  Torrest Tubing Pressure  Out-Bbis.  Cil Well Gas Well	give commingting order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff, Resty P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top also s lift, etc.)  Gravity of Condensate  Choke Size
Test Data And Request Followed Websign of Test  Test Data And Request Followed Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  Gas Well  Actual Prod. Test-MCF/D	TUBING CASING AN CASING & TUBING SIZE  Torrest Tubing Pressure  Out-Bbis.  Cil Well Gas Well	give commingting order number:    New Well   Workover   Deepen	Plug Back   Same Resiv. Diff. Residence P.B.T.D.  Tubing Depth Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top alloged to the same of the

1-1-7:

above is true and complete to the best of my knowledge and belief.

(Title) (Date) SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULK 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.