

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form OCM-4
Revised 10-01-79
Original 06-01-63
Page 1

AUG 11 1986

OIL CON. DIV.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO BE FILLED BY OWNER	
DISTRIBUTION	
SALES & PE	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Owner

Ladd Petroleum Corporation

Address

370 17th Street, Suite 1700, Denver, CO 80202

Reasons for filing (Check proper box)

☐ New Well

☐ Recombination

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Gas

☐ Dry Gas

☒ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Barker Dome Gas Comm.	1	Basin Dakota	State, Federal or Free	Federal NM024907
Location	Unit Letter	Foot From The	Line and	Foot From The
	A	1190	North	790
			Line and	
			Foot From The	East
Line of Section	23	Township	31N	Range
			13W	N.M.P.M.
			San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
The Mancos Corporation	P.O. Box 1320, Farmington, NM 87499
Name of Authorized Transporter of Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company	First International Building, Dallas, TX 75720
If well produces oil or liquids, give location of tanks.	Is gas actually collected?
Unit	Yes
Sec.	September 1965
31N	
13W	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Denise R. Lindeman

(Signature)

Senior Production Clerk

8-4-86

(Date)

OIL CONSERVATION DIVISION

APPROVED _____ 1986
BY _____
TITLE _____
SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Seal	Same Resrv.	Diff. Resrv.
Date Spudded	Date Cement Ready to Prod.		Total Depth			P.S.T.C.			
Drillings (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Procedure	Casing Procedure	Casing Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Bench, sand pt.)	Tubing Procedure (Bench-1B)	Casing Procedure (Bench-1B)	Casing Size