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(SUBMIT IN TRIPLICATE)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee 14-20-604-83

SUNDRY NOTICES AND REPORTS ON WELLS

		
NOTICE OF INTENTION TO DRILL	<u> </u>	SUBSEQUENT REPORT OF WATER SHUT
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	L	SUBSEQUENT REPORT OF REDRILLING OR REDAIN 20 1960
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY. U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO ABANDON WELL		O. O. GEOLOGICAL SURVEY
(INDICATE ABOVE BY CUI	ECV MARY NET	DURANGO, COLO.
(motorie above bi cit	ECK MARK NAT	. ,
		June 15 , 19 60
Well No. 11 is located 660 NE/4 Sec. 21 31N (H Sec. and Sec. No.) (Twp.)	_ft. from	line and 510 ft. from E line of sec. 21 N.A. P.N.
(% Sec. and Sec. No.) (Twp.)	(R:	
Verde Gallup	(County or Su	New Mexico
		isft.
State names of and expected depths to objective sanding points **TOPOSE to drill the above well	DETAILS s; show sizes, we, and all other	OF WORK weights, and lengths of proposed casings; indicate mudding jobs, cement- important proposed work) Otal depth of approximately 2710.
state names of and expected depths to objective sand ing points ropose to drill the above well test the Lower Gallup format appear to be productive of oil asing Program: 150° of 8-5/8 2500° of 56° c	DETAILS s; show sizes, w s, and all other ite a to tion at a or gas. " casing	of WORK veights, and lengths of proposed casings; indicate mudding jobs, cement- rimportant proposed work) otal depth of appreximately 2710. We expect appreximately 2560 and any other somes that centd. w/50 sx.
repose to drill the above well to be test the Lower Gallup format opear to be productive of oil asing Programs 150° of 8-5/8 2560° of 56° c 180° of 46° p	DETAILS s; show sizes, we, and all other it to a to tion at a or gas. " casing casing casing car perforate	of WORK reights, and lengths of proposed casings; indicate mudding jobs, cement- important proposed work) otal depth of approximately 2710°. He expect approximately 2560° and any other somes that centd. w/50 sx. ad liner. r/30,000 gals. IN22 1960 OIL CON. COM.
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repose to drill the above well test the Lower Gallup fermat pear to be productive of oil using Programs 150° of 8-5/8 2560° of 56° c 180° of 46° p I necessary, we propose to oil	DETAILS s; show sizes, w s, and all other ite a te tion at a or gas. " casing ex cerforate free, w	veights, and lengths of proposed casings; indicate mudding jobs, cement-important proposed work) otal depth of appreximately 2710'. We expect approximately 2560' and any other somes that catd. w/50 sx. otal liner. catd. w/250 sx. otal liner.
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ropose to drill the above well test the Lower Gallup format opear to be productive of oil asing Programs 150° of 8-5/3 2560° of 50° c 180° of 40° p c 180° of	DETAILS s; show sizes, w s, and all other ite a te tion at a or gas. " casing ex cerforate free, w	veights, and lengths of proposed casings; indicate mudding jobs, cement-important proposed work) otal depth of appreximately 2710'. We expect approximately 2560' and any other somes that catd. w/50 sx. otal liner. catd. w/250 sx. otal liner.

U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEMINATION AND ACREAGE DEMINATION

FORM C-120 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE AND								
Operator			SECTION A	4.5	ten maior firement	122		
SOCONY MOBIL	OIL COMPANY	TNC	Lease		Sec. 1 647	Harris Well No.		
Unit Letter	Section	Township	Ute Mo		٦.		•	
A	21	31N	Range	County				
Actual Factore L.			14W	San J	uan	19 97 8 V		
660	feet from the N		e and 510	feat from the	PA	r. in me		
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3. If the enewer to	o question two is '	'no," list all the ow	type of Consolidation	*	<u> </u>	S R R R I	VEIII	
Owner					N1 PT /		<u>ר</u> ו	
		·	Land	Description		JUN 201	960	
					U.	S. GEOLOGICAL	SURVEY	
		SECTION B				DURANGO, GOI	0.	
		21/		18.80 of Proposition 10 10.00.	In SECTION Plate to the belief. Name Fig. P. M. Position Dist. Company Socony Date	Barry Prod. Supt. Mobil 011	e and com- wiedge and	
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					Date Serveye 6/8/60 Registered I	refessional Eas		

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