## NO. OF COPIES RECEIVED DISTRIBUTION in fr. 7-104 NEW MEXICO OIL CONTERVATION COMMISSION Supersodes Old C-104 and y - . . SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER . GAS : / OPERATOR PRORATION OFFICE BENSON-MONTIN-GREER DRILLING CORP 221 Petroleum Center Building Farmington NM Other (Please explain) Reason s) for Change in Transporter of: Dry Gas Cil Recompletion Casinghedi 3 is Thurse in Lanership If change of ownership give name Engineering & Production Service, Inc. Box 190 Farmington NM and address of previous owner Engineering & Production Service, Inc. Box 190 Farmington NM II. DESCRIPTION OF WELL AND LEASE Kind of Lease Indian Well No. Fool Name, Including Formation State, Federal or Fee Federal #11 Verde Gallup Ute Mountain Location Mprtj Line and \_ 500 Feet From The Unit Letter Range 14W San Juan Line of Section 21 31N , NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Box 1588 Farmington NM Shell -0:1 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead When Twp. Is gas actually connected? Rge. Unit Sec. If well produces oil or liquids, 14W 22 31N No Ε give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Gas Well New Well Workover Deeper Designate Type of Completion -(X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top ailou-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Froducing Method (Flow, pump, gas lift, e. Date First New Cil Run To Tanks Date of Test Casing Fressure Length of Test Tubing Pressure Gas-MOF2 8 1974 Water-Bbls. Cil-Bbis. Actual Prod. During Test NUL OIL CON. COM DIST.

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

**GAS WELL** 

Actual Prod. Test-MCF, T

OIL CONSERVATION COMMISSION

Choke Size

3 L. , 19. APPROVED Original Signal

BY.

Bbls. Condensate/MMCF

Casing Fressure

SULEVEN

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condit: n.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

6-26-74

Vice-President

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure