UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Sundry Notices a | nd Reports An Wells | ` | |
|---|--|--------------------------|--|
| | 10 A 10 | 5. | Lease Number |
| mana of Woll | 10 N 200,00 | <i>○</i> \ 6. | SF-077651 If Indian, All. or |
| Type of Well | MO. | 0. | Tribe Name |
| GAS | | 500 | TITDE Name |
| | ON A STATE OF | ₩ 7. | Unit Agreement Name |
| Name of Operator | | A. | one one of the contract of the |
| BURLINGTON | Ren and a second | | |
| RESOURCES OIL & GAS | COMPANY | • | |
| | | 8. | Well Name & Number |
| Address & Phone No. of Operator | | | West Sadie #2 |
| PO Box 4289, Farmington, NM 8749 | 99 (505) 326-9700 | 9. | |
| | | | 30-045-10617 |
| Location of Well, Footage, Sec., T | | 10. | Field and Pool |
| 920'FNL, 830'FWL, Sec.21, T-31-N, | K-12-W, NMPM | 4.7 | Blanco MV/Basin DK |
| | | 11. | County and State |
| | | | San Juan Co, NM |
| CHECK APPROPRIATE BOX TO INDICATE | NATURE OF NOTICE, RE | PORT, OTHER | DATA |
| Type of Submission | Type of Action | | |
| X Notice of Intent | Abandonment | Change of P | |
| | | New Constru | |
| Subsequent Report | Plugging BackN | Ion-Routine | |
| | | later Shut o | |
| Final Abandonment | | Conversion t | o Injection |
| | | | |
| . Describe Proposed or Completed It is intended to recomplete the Dakota wellbore according to the formations will be commingled. | e subject well to the | Mesaverde f The Mesav | ormation in the existence and the Dakota |
| . Describe Proposed or Completed It is intended to recomplete the Dakota wellbore according to the | Operations subject well to the | Mesaverde f The Mesav | formation in the existence and the Dakota |
| Describe Proposed or Completed It is intended to recomplete the Dakota wellbore according to the formations will be commingled. | Operations e subject well to the e attached procedures. | The Mesav | ate 10/19/01 |
| Describe Proposed or Completed It is intended to recomplete the Dakota wellbore according to the formations will be commingled. | Operations e subject well to the e attached procedures. Title Regulatory S ice use) | The Mesav | rerde and the Dakota |
| Describe Proposed or Completed It is intended to recomplete the Dakota wellbore according to the formations will be commingled. | Operations e subject well to the e attached procedures. going is true and cor Title Regulatory S | The Mesav | ate 10/19/01 |

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fc, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

| | | WE | LL LOC | CATION | AND ACR | ACREAGE DEDICATION PLAT | | | |
|-------------------------|---------------|----------------|--------------|------------------------|---------------------------|-------------------------|---------------|--|---|
| ' A | Pl Number | • | | ² Pool Code | | ³ Pool Name | | | |
| 30-045 | -10617 | | 7231 | 9/71599 | | Blanco MV/Basin DK | | | |
| ⁴ Property (| Property Code | | | ⁵ Property | Name | | | Well Number | |
| 7632 | | West | Sadie | | | 2 | | | 2 |
| 'OGRID! | No. | _ | | _ | Operator | | T.D. | | * Elevation |
| 14538 | | Bur | lingto | n Kesou | | Gas Company | , LP | | 6134 |
| | | | | | ¹⁰ Surface | | | | · |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| D | 21 | 31N | 12W | | 920 | North | 830 | West | San Juan |
| | | | 11 Bott | tom Hol | e Location I | Different From | | | · • |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | <u> </u> | |
| 12 Dedicated Ac | 13 Joint | or Infill 14 (| Consolidatio | n Code 15 (| Order No. | | | | |
| MV/DK-W/ | | | | | | | | | |
| NO ALLO | WABLE | WILL BE | ASSIGNE | D ТО ТН | IS COMPLETI | ON UNTIL ALL | INTERESTS I | HAVE BEEN C | ONSOLIDATED |
| | | OR A | NON-ST. | ANDARD | UNIT HAS B | EEN APPROVED | | | |
| 16 | | | | | 17 OPERATOR CERTIFICATION | | | | |
| ! - | 920' | | | 1] | | | | | on contained herein is ny knowledge and belief |
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| 1 020/ | | | | | | | | _ | |
| 830' | | | | | riginal Pl | | |) / | |
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| 1 | | | 35071 | 1102 | | | Signature | aggas Su | <u> </u> |
| l'. | | 1 6 | QU 31.31. | 1 3 3 | À | - | Peggy | | |
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| | | | 40. | | | | | 10-19- | <i>></i> (|
| N ₁ | | | | | i j | | Date | | |
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| ll. | | | | d | | 11/2 | | are best of my being. | |
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| I II | | | | | | 7.5 | # | and Seal of Profession | mal Surveyer: |
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| | | | | il | | | Certificat | e Number | |

Sundry Notice Submitta

| 1,00 | Sadic | West |
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|------|-------|------|

Unit D. So. 2., 1310; R12W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A regard MIRU, NIFE wellhead NU BOP, and pull production rubing. A CIBP will be set 2000 below estimate a bottom perforation in Mesazerde formation.

If adequately isolated by cement, the Mesaverde formation will be perforated and fractuo standated in the following interval: 3261/5180'. If cemen remediation operations are necessary. Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation that back and clean out, tobing will be harded at approximately 100' above PB (1). The well will then produce commingled production from the Mesaverde and Dakota formation. Application for columningling will be submitted.

| Npproved. | Drilling Superinsendent | 8.43 ≤ j Pate |
|-------------|-------------------------|------------------|
| . Vpproved | Regulatory (6.6) | Pate |
| San dry nee | ded Yes No II | |

Sundry Notice Submittal

Well: Sadie West 2

Unit D, Sec. 21, T31N, R12W

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde formation will be perforated and fracture stimulated in the following interval: 3261'-5180'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde and Dakota formations. Application for commingling will be submitted.

| Approved: Bruce W. Borgs | 8-23-01 |
|---------------------------------|-----------------|
| Drilling Superintendent | Date |
| Approved: Liffy Cale Regulatory | 8-23-0/ Date |
| Sundry needed Yes ♥ No □ | |

MH

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

| Sundry Notices and R | eports on Wells |
|--|--|
| | API # (assigned by OCD) 30-045-10617 |
| 1. Type of Well GAS | 5. Lease Number NMSF077651 |
| GAS | 6. State Oil&Gas Lease # |
| 2. Name of Operator | 7. Lease Name/Unit Name |
| BURLINGTON | |
| CESCURCES OIL & GAS COMPANY | West Sadie 8. Well No. |
| 3. Address & Phone No. of Operator | #2 |
| PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 9. Pool Name or Wildcat Blanco Mesaverde/ |
| | Basin Dakota |
| 4. Location of Well, Footage, Sec., T, R, M 920'FNL, 830'FWL, Sec.21, T-31-N, R-12-W, NMPM, San | 10. Elevation: Juan County |
| Type of Submission Type of Ac | tion |
| _X_ Notice of Intent Abandonment Recompletion | Change of Plans New Construction |
| Subsequent Report Plugging Back | Non-Routine Fracturing |
| Casing Repair Casing Casing Casing | Water Shut off |
| Final Abandonment Aftering Casing _ _X_ Other - Commingle | Conversion to Injection |
| 13. Describe Proposed or Completed Operations | |
| It is intended to commingle the subject well in (Pool Code 72319) and the Basin Dakota (I The production will be commingled accords Order Number 11363. Allocation and method work is completed. Commingling will not a Bureau of Land Management has been notified | Pool Code 71599). Ing to Oil Conservation Division dology will be provided after the reduce the value of the production. |
| Interest is common. No notification required. | |
| | for an inches |
| / | 2000 C |
| | |
| DHC 724AZ | V 6. |
| | 1000 |
| SIGNATURE SIGNATURE Regulatory Su | pervisorMarch 18, 2002 |
| | TLW |
| (This space for State Use) | |
| Original Storage in Contract to the Contract of the Contract o | MAR 1 0 2002 |
| Approved byTitle | h % (2) (2) (2) (2) (2) (2) (2) (2) (2) (2) |