

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF077651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WEST SADIE 2

9. API Well No.
30-045-10617

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS

Contact: PEGGY COLE
E-Mail: pbradfield@br-inc.com

3a. Address
3401 EAST 30TH
FARMINGTON, NM 87402

3b. Phone No. (include area code)
Ph: 505.326.9727
Fx: 505.326.9563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 21 T31N R12W NWNW 920FNL 830FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/1/02) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.
(6/3/02) (Verbal approval from Jim Lovato, BLM, to squeeze). TIH w/CIBP, set @ 6984'. Ran GR/CCL/CBL @ 5260-2100', TOC @ 2080'. TIH w/pkr, isolate holes in 5-1/2" csg @ 5185-5310'. Set pkr @ 5342'. PT CIBP to 2500 psi, OK. PUH to 4683'. PT annulus to 3000 psi, OK. TOO H w/pkr. TIH w/cmt ret, set @ 5154'. Cmt sqz holes @ 5185-5310' w/200 sxs neat cmt w/2% calcium chloride. Reve out 2 bbls cmt. SDON.
(6/4/02) Perf Point Lookout @ 4430, 4468, 4482, 4529, 4565, 4592, 4660, 4701, 4719, 4736, 4757, 4805, 4885, 4893, 4907, 4925, 4940, 4958, 4975, 4983, 5041, 5057, 5065, 5079, 5095 w/25 0.28" diameter holes. Brk dwn Point Lookout perms. Frac Point Lookout w/3100 bbls KCL slick wtr, 150,000# 20/40 Brady sand. Flow back well. TIH w/CIBP, set @ 3950'. PT CIBP to 3000 psi, OK. Perf Lewis @ 3575, 3605, 3639, 3653, 3669, 3682, 3720, 3731, 3738, 3753, 3760, 3768, 3778, 3787, 3799, 3810, 3824, 3835, 3846, 3865, 3884, 3895, 3911, 3917, 3923 w/25 0.28" diameter holes. Brk dwn Lewis

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12300 verified by the BLM Well Information System
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 07/16/2002 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 06/26/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Office

ACCEPTED FOR RECORD
JUL 17 2002
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #12300 that would not fit on the form

32. Additional remarks, continued

perfs. Frac Lewis w/632 bbls 20# lnr gel, 200,000# 20/40 Brady sand, 1,203,500 SCF N2. Flow back well.
(6/5/02) Flow back well. TIH w/mill, tag up @ 3890'. Circ & CO to CIBP. Mill out CIBP @ 3950'. TIH to cmt ret @ 5154'. Mill on cmt ret. Blow well.
(6/6/02) CO cmt @ 5154-5310'. Tag sand @ 6906'. Circ & CO to CIBP @ 6984'. Mill out CIBP @ 6984'. CO to PSTD. Blow well.
(6/7/02) TOOH w/mill. TIH w/tbg to 7050'. Blow well clean.
(6/8/02) Blow well clean.
(6/9/02) Blow well clean.
(6/10/02) Land 224 jts 2-3/8" 4.7# J-55 tbg, set @ 7036'. SN @ 7003'. ND BOP. NU WH. RD. Rig released.

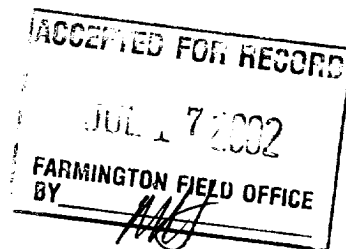
Well will produce as a Mesaverde/Dakota commingle under dhc724az.

ENTERED
APR 2002

JUL 7 2002

BY

[Signature]



NMOCD