

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. **E. H. 001190**

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 24, 19 **48**

Ohio-Gen'l., Sec. 20

Well No. **1** is located **900** ft. from **N** line and **1000** ft. from **E** line of sec. **20**

NE 1/4 Sec. 20

21N

12W

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

La Platte

San Juan

New Mexico

(Field)

(County or Subdivision)

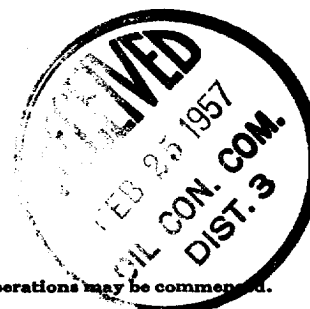
(State or Territory)

The elevation of the **2000** above sea level is **6000** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 5115'. Completed 2/10/1947, in Point Locust. 2 1/2" choke. Initial Tying Pressure: 6000, Initial Casing Pressure: 10000, Choke Pressure: 8000. CFP: 7400, Temperature: 81 Degrees. Completed for 7400 MFW. Open Flow: 12,700 MFW.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Ohio Oil Company**

Address **P. O. Box 100**

Casper, Wyoming

COPY (ORIGINAL SIGNED).

By **M. J. BOYCE**

Title **DIVISION PRODUCTION SUPERINTENDENT**

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