Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pas

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSPO	RT OIL	AND NA	TURAL G					
Operator O. 1. Comments							Well	API No.			
Marathon Oil Company						30-045-10616					
	and. Tx	. 797	702								
Reason(s) for Filing (Check proper box)	ind, In	•	702		Oth	er (Please expl	ain)		 ·		
New Well		Change in	Transporte	r of:			/			*	
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea	d Gas	Condense	10							
and address of previous operator	· · · · · · · · · · · · · · · · · · ·				`				•		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Inches					ing Formation			d of Lease No.			
Ohjo "F" Government				lesaverde	State,	Pederal or Fee NM-021126					
Location			,								
Unit Letter A	<u>925</u>		Feet From	The	North Line	and 1090) Fe	et From The _	East	Line	
Section 20 Township	31N		Range	12W	NA.	MPM.	San	Juan		County	
						VIFIVE.	Jan	Juan		County	
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)										·	
Cary-Williams Energy Jame of Authorized Transporter of Casinghead Gas or Dry Gas (XX)					P. O. Box 159 Bloomfield, N.M. 87413 Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co				• •						-	
If well produces oil or liquids,				Rge.	is gas actually		When				
give location of tanks.	A	30	31N	12W	Yes		<u>i</u>	1957			
If this production is commingled with that f IV. COMPLETION DATA	from any othe	er lease or p	ool, give o	comming	ing order numb)er:					
IV. COMPLETION DATA	-,	Oil Well	<u> </u>	Well	N 777.11	197. 1.					
Designate Type of Completion	- (X)	I well	j Gai	1 Mell	New Well	Workover	Doepen	Plug Back	Same Kes v	Diff Res'v	
Data Spudded	Data Compl. Ready to Prod.				Total Depth		!	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	Depth Casing Shoe										
	TUBING, CASING AND					NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
											
* · · · · · · · · · · · · · · · · · · ·											
V. TEST DATA AND REQUES					<u> </u>						
OIL WELL (Test must be after re			f load oil	and must					or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	t ,			Producing Me	thod (Flow, pu	vnp, gas tyt, e	ec.)			
Length of Test	Tubing Pres	LIBITE			Casing Page	200	I MI IZ	Gake Size	*		
					עיון		NE				
Actual Prod. During Test	Oil - Bbls.			Water Bija.			MCF				
	<u> </u>				<u> </u>	.111 5	1990	<u> </u>			
GAS WELL						u con	: at/	1			
Actual Prod. Test - MCF/D	Length of Test				Bbla. Contable NMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Chara Size	Choka Size			
lesung metrion (puot, oack pr.)	t motes Licentia (2012-10)			America (Anim in)							
VI ODEDATOD CEDTIEIC	ATE OF	COMPI	TANC	'C	<u> </u>			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					JUL 9 1990						
is true and complete to the best of my k	mowledge an	d belief.			Date	Approve	d	·			
					1	• •		d	/	,	
Signature					By Bink). Chang						
Mark A. Zoller Production Superintendent					SUPERVISOR DISTRICT #3						
Printed Name 6-26-90 (915)	682-16		Title		Title				· ————		
Date (913)	. 002 10		hone No.		11		# 81 MM				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.