Submit 5 Co., ies Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anseia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

March for Filiag (Clusty proper bear)  Other (Filiage Clusty prope	Operator ARCO OIL AND GAS COMP	PANY, DIV. OF	ATLANTIC RI	CHFIELD	CO.	well /	3004510	621		
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P O BOX 4289, FARMINSTON, NM 87401				RAL GAS	e address so wh	ich approved	copy of this f	orm is to be se	me)	
well produces oil or liquids.  P 30 31N 16W NO  NO  When?  Rec. Twp. Rec. Is gas actually consected?  When?  COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Pool.  Total Depth  P.B.T.D.  Total Depth  P.B										
In production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepea Plug Back Same Rea'v Diff Res'v Besignate Type of Completion - (X)  In the Speakfeet Date Completion - (X)  Name of Producing Formation  Top Oil/Cas Pay  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  LEWELL (Item must be give recovery of total volume of load oil and must be appeal to the producing beginning beginning to the producing beginning to the beginning to the beginning to the producing beginning to the producing beginning to the beginning to the beginning to the beginning to the producing beginning to the producing beginning to the beginning to the beginning to the producing beginning to the beg	fame of Authorized Transporter of Casis	nghead Gas	or Dry Gas	Address (Give	e address to wh	ich approved	copy of this f	orm is to be se	rat)	
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SEPTEMBER 24, 1990 (505) 325-7527	DAVE CORZINE	PROD				SUPER	VISOR D	STRICT	13	
THE	SEPTEMBER 24. 1990			litle						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.