

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Parmitation, New Mexico August 25, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Ute-Indian, Well No. 8-E, in BL 1/4 1/4,
(Company or Operator) (Lease)
Unit Letter, Sec. 20, T. 31N, R. 11E, NMPM., Verde-Gallup Pool

County. 7/25/59 Date Spudded 7/25/59 Date Drilling Completed 8/13/59
Elevation 5647 Total Depth 2713 PBD

Please indicate location:

D	C	B	A
XI			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay _____ Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations _____
Open Hole _____ Depth _____
Casing Shoe 2598 Depth _____
Tubing 2582

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 30 bbls. oil, 0 bbls. water in 21 hrs, _____ min. Size 3 1/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7 5/8"</u>	<u>106</u>	<u>100</u>
<u>4 1/2"</u>	<u>2598</u>	<u>50</u>
<u>2 3/8"</u>	<u>2582</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,800 gallons oil and 10,000 sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks 8/24/59

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 26 1959, 19____

Astec Oil and Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

ORIGINAL SIGNED BY JOE C. SALMON

By: _____

(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

Title: District Superintendent

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: Astec Oil and Gas Company

Address: Box # 785, Parmitation, New Mexico

OIL CONSERVATION COMMISSION		
AZTSC DISTRICT OFFICE		
Mr. Carlos Hernandez 6		
DISTRICT OFFICE		
Inspector	Assistant	
Secretary	Assistant	
Programmer	Assistant	
Supervisor	Assistant	
C. S. G. A.		
Inspector		
File	1	✓