

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-600-3531

6. If Indian, Allottee or Tribe Name  
Navajo Tribal

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Horseshoe Gallup #95

9. API Well No.

10. Field and Pool, or Exploratory Area  
Horseshoe Gallup

11. County or Parish, State  
San Juan, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☒ Other 145

2. Name of Operator  
Vantage Point Energy 713 780-1952

3. Address and Telephone No.  
2401 Fountain View Dr. Houston, TX. 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FNL 2023 FWL Sec. 19, T37N, R16W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION  
☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Completion or Recompletion Report and Log if well is directionally)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed P&A.

Set cement retainer @ 1280'.  
Spot 25 Sxs above retainer.

and 100' +/-.

Perforate 2 holes @ 100'. Attempt to establish Circulation. Cement down 4 1/2" casing thru perf's and up thru braden head w/ 25 Sxs.

All Cement to be class "B" neat.

14. I hereby certify that the foregoing is true and correct

Signed Bob Schmidt  
(This space for Federal or State office use)

Consultant for Vantage Point  
Title \_\_\_\_\_ Date 01/07/93

Title

Title

Approved by \_\_\_\_\_  
Conditions of approval, if any:

NMOCD

APPROVED  
Date

JAN 07 1993

CARE MANA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other *IAS*

2. Name of Operator

Vantage Point Energy 713 780-1952

3. Address and Telephone No.

2401 Fountain View Dr. Houston, TX. 77057-4862

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL 2023 FWL Sec.19, T37N, R16W

5. Lease Designation and Serial No.

14-20-600-3531

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horseshoe Gallup #95

9. API Well No.

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed P&A.

Set cement retainer @ <sup>1260'</sup>1280'. Cement Perf's below retainer with 25 Sxs. Spot 25 Sxs above retainer. Spot BLM Spec. mud between top of cement and 100' +/-.

Perforate 2 holes @ <sup>146'</sup>100'. Attempt to establish Circulation. Cement down 4 1/2" Casing thru perf's and up thru braden head W/ 25 Sxs. All Cement to be class "B" neat.

14. I hereby certify that the foregoing is true and correct

Signed

*Bob Schmidt*

Title

Consultant for Vantage Point

Date

01/07/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NMOC

**APPROVED**

JAN 07 1993

*Bob Schmidt*  
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 95 Horseshoe Gulch

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

*Set Return id approximately 1200' (50'-100' above p.u.b.)*

*Perforate @ 148" and circulate cement to the surface. (adjust cement volume)*

Office Hours: 7:45 a.m. to 4:30 p.m.