Form 3160-5 (Jun

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Expires: March 31, 1993
Expires: Marcil 311 5. Lease Designation and Serial No. 1.4 - 20 - 600 - 3531

			Budget Dan March 31, 1993
			Expires: March 31, 1993 Expires: March 31, 1993 5. Lease Designation and Serial No.
	- TES	/	5. Lease Designation and 14-20-600-3531
	UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF TAND MANAGEMEN	. /	30-600-333
	OF THE INTERIOR	т /	14-20 Alloree or Tribe Name
	DEPARTMEN	/	6 If Indian, Allows
m 3160-5	DEI THU OF LAND MAINTE		oir. Navajo Tribal
ne 1990)	DEPARTMENT OF THE INTERNEN BUREAU OF LAND MANAGEMEN	WELLS reserve	oir. Navas
	- GA AND REPORTS	entry to a different	7. If Unit or CA, Agreement Designation
	NOTICES ATTO deepen or re	rongsals	7. If Unit or CA. As-
	BUREAU OF LAND MANAGER BUREAU OF LAND REPORTS ON SUNDRY NOTICES AND REPORTS OF SUNDRY NOTICES AND REPORTS OF SUNDRY PERMIT—" for such proposals to drill or to deepen or re	on propos	
	form for proposals to EOR PERMIT		
a ant use	SUNDRY NOTICES AND REPORTS ON SUNDRY NOTICES AND REPORTS ON this form for proposals to drill or to deepen or reuse "APPLICATION FOR PERMIT—" for sur Use "APPLICATION FOR PERMIT—" for sur		8. Well Name and No. Gallup #95
Do not as	SUBMIT IN TRIPLICATE		8 Well Name and No. Gallup
	SUBMIT IN THE		Horseshoe
	302		
		/	9. API Well No.
			Area
1. Type of Wel	Gas Other \$15. 713 780-1	952	10. Field and Pool, or Exploratory ALO Horseshoe Gallup
Well Well	Gas Well Other 713 780-1	1062	Worseshoe Ga-
Well	persion Pro Houston, TX	. 77057-4002 _	TIO 2
2. Name of O	otage Polite		11. County or Parish, State
Va	Dr. Houses		man, NM
	of Telephone No. View DI. Of Fountain View Discription)	4 (5)	San Juan, NM
3. Address 4	Well Worker 713 78021 perator htage Point Energy 713 78021 of Telephone No. 01 Fountain View Dr. Houston, TX of Telephone No. 01 Fountain View Dr. Houston,	KIOM	7.171
	COC 19,		OR OTHER DATA
4 Location	of Well (Footage, Sec., T., R., M., or Survey Description) 980 FNL 2023 FWL Sec. 19, T37N, CHECK APPROPRIATE BOX(S) TO INDICA		- BEPORT, OR OTT
1	080 FNL 2023	OF NOTICE	, 116.
1	7104	TE NATURE OF	FACTION
	= OV(s) TO INDIVA	TYPE	Change of Plans
	PROPRIATE BUX(8)		Change
	CHECK APPROPRIE		New Constituent
12.	CITE	X Abandonment	New Construction
	TYPE OF SUBMISSION	Recompletion	Chut-Off
		Recompte	Conversion to Injection
	Notice of Intell	Plugging Back	Conversion to
	TYPE OF SUBMISSION Notice of Intel Subsequent Rank JANI 2 1993	Casing Repair	Dispose Water Dispose Water (Note: Report results of multiple completion on on one of the completion
	Subsequent Rank JANI 2 1993	Altering Casing	(Note: Report results of multiple completion of Completion of work. If well is directionally of
	Subsequent R. J.	Alterna	Completion or Recompletion is directionally
		Other	any proposed work. If work
	Abandonment Tre College		mated date of starting any
	Final Addition Of Bare's 1	inent dates, including esti-	rk.)*
	details	and give pertinent to this we	0.40
	Glearly state all pertinent details	markers and zones	with 25 SXS
	Subsequent R. JANI 2 1993 Final Abandonment Tree Color. Distriction From Proposed or Completed Operations (Clearly state all pertinent details give subsurface locations and measured and true vertical depths for all		below retainer with 25 Sxs mud between fop of cement Cement
	Sescribe Proposed or Configurations and measured and	e Lo	helow term top of ceme
13. 1	proposed P&A. Proposed P&A. retainer @ 1280'.	gament Peri's	mid between
	17001.	Cellen Spec.	Cement
	proposed P&A. 1280.	Spot Bur -	can Circulation. Cemen
	proposition in iner.	~ =	ch Circulation 25 Sxs.

Spot BLM Spec. mud between top of cement Spot 25 Sxs above retainer. Spot BLM Spec. mud between Top of Cement and 100' +/-. Attempt to establish Circulation. Cement perforate 2 holes @ 100'. Attempt to thru hraden head W/ 25 Sxs. Proposed P&A.
Set cement retainer @ 1280. Perrorate 2 notes & 100. Attempt to establish Circulation. Ceme down 4 1/2" Casing thru perf's and up thru braden head W/ 25 Sxs. Spot 25 Sxs above retainer. All Cement to be class "B" neat.

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		point 01/07/
	Consultant for	Van Cago Date
we and correct		APPROV
4. I hereby certify that theyforegoing is true and correct	Title	JAN 0 7 19
	Tide	
(This space for Federal or State office use)	TideNMOCO	nt or agency of the United States AREA WANA
Approved by of approval, if any:	to any department	nt or agency of the United

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States APEX MAN

FORM APPROVED **UNITED STATES** Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. 14-20-600-3531 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Navajo Tribal Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Well Well 8. Well Name and No. Horseshoe Gallup #95 ✓ Other 2. Name of Operator Vantage Point Energy 713 780-1952 9. API Well No. 3. Address and Telephone No. 2401 Fountain View Dr. Houston, TX. 77057-4862 10. Field and Pool, or Exploratory Area Horseshoe Gallup 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1980 FNL 2023 FWL Sec.19, T37N, R16W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Recompletion **New Construction** Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Conversion to Injection Altering Casing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Proposed P&A. Set cement retainer @ 1280' Cement Perf's below retainer with 25 Sxs.

Spot 25 Sxs above retainer. Spot BLM Spec. mud between τ op of cement and 100' +/-. Perforate 2 holes @ 100'. Attempt to establish Circulation. Cement down 4 1/2" Casing thru perf's and up thru braden head W/ 25 Sxs. All Cement to be class "B" neat.

Title	Date		
Title	APPROVED		
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UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

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Re: Permanent Abandonment

Intention to Abandon

Well: 95 Horseshoe Gallap

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Wask // with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Set Retaine is approximately 1260' (50-100 above puts.)

Perform to 148' and circulate coment to the
Surface. (adjust coment volume)

Office Hours: 7:45 a.m. to 4:30 p.m.