Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED	
Budget Bureau No. 1004-0135	
Evnires: March 31, 1993	

Emiroe: March 31 1993	uaget bureau 140.	1004-013
Expires. Maior 51, 1555	Expires: March 31	1993

BUREAU OF LAND MAN	AGEMENT	5. Lease Designation and Serial No.
		14-20-603-2022
Do not use this form for proposals to drill or to deepen or reent	SUNDRY NOTICES AND REPORTS ON WELLS	
to a different reservoir.		Mauria
Use "APPLICATION FOR PERMIT" for such prop	osals	Navajo
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well Oil Gas X Other Water Injection		Horseshoe Gallup Unit
		8. Well Name and No.
Name of Operator Vantage Point Operating Company		Horseshoe Gallup Unit #93
3. Address and Telephone No.	57 713-780-1952	9, API Well No. 3004510627
2401 Fountain View Dr., Suite 700, Houston, TX 7709 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
		Horseshoe Gallup
1998' FNL & 702' FEL Sec. 24-T31N-R17W		11. County or Parish, State
		San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Rountine Fracturing
(A) 0.000 (A)	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
I lilai Abahooniinoik itolioo	X Other Activation	Dispose Water
		(Note: Report results of multiple
		completion on Well Completion or
		Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all perti- estimated date of starting any proposed work. If well is direction	ally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones per	tinent to this work.)*	
measured and tide vertical deposit to the same		[P
	uses the Dureau of Land Manage	ment that the subject well
Vantage Point Operating Co. hereby no	lines the bureau of Land Manager	ment that the subject to
was reactivated as an injector on Augus	st 17, 1992. The well is injecting 3	112 BWIPD @ 740 psig. ○ ○ ○ ○ ○
	DECE!	
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	DEC1 01	
	OIL CON	I. DIV.
	DIST.	3
14. I hereby centify that the foregoing is true and correct		ACCEPTED FOR RECORD
Signed Mula Vullitury T	itle Engineering Technician	Date11/4/92
This space for Federal or State office use)		
ADDIOVED DY	itle	DateFARMINGTON RESOURCE AREA
Conditions of approval, if any:		BYNIMOOD
Title 18 U.S.C. Section 1001, makes it a crime for any person knowin	gly and willfully to make to any department of	or agency