

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2022

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

Horseshoe Gallup Unit

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

8. Well Name and No.
HGU #93

2. Name of Operator
Central Resources, Inc. c/o Playa Minerals & Energy, Inc.

9. API Well No.
30-045-10627

3. Address and Telephone No.
650 N. Sam Houston Pkwy E. Suite 500 Houston, Tx 77060 (281) 931-3800

10. Field and Pool, or Exploratory Area
Horseshoe Gallup Unit

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1998' FNL, 702' FEL, Sec. 24, T31N, R17W

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request for Ext. of LTSI

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. requests approval for Long Term Shut-In status for the subject well.
The 1999 Plan of Development, which will be submitted to the BLM in early 1999, will address future work to reactivate or plug inactive producers and injectors in the Horseshoe Gallup Unit.
This well could potentially be utilized in future operations of the Unit.

RECEIVED
NOV - 1 1999
OIL COAL & GAS
BUREAU

THIS APPROVAL EXPIRES APR 15 2000

14. I hereby certify that the foregoing is true and correct

Signed Mark L. Ehrman Title Regulatory & Environmental Date 10/13/99

(This space for Federal or State office use)

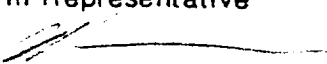

Approved by /s/ Joe Hewitt Title Date
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105		Inspection Contractor NAVAJO EPA UIC Program P.O. Box 1999 Shiprock, NM 87420	Firm To Be Inspected CENTRAL RESOURCES, INC. CROPLAND MINERALS & ENERGY c/o N. Sam Houston Parkway Suite 500 Houston TX 77060
Date 10/13/99	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).		
Hour 10:46 AM			
Reason For Inspection <p>For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.</p> <p>CENTRAL RESOURCES, INC. CROPLAND MINERALS & ENERGY HOU 10114-93 PASSED MIT</p>			
Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.			
Receipt of this Notice of Inspection is hereby acknowledged.			
Firm Representative  MARK L. EGAN	Date 10/13/99	Inspector 	

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator CENTRAL RESOURCES INC. 96 PLAYS MARKERS + CNEKEY Date of Test 10-13-99
Well Name 116W #93 EPA Permit No. _____
Location SIC 24 T3IN R17W Tribal Lease No. 14206032022
State and County SAN JUAN COUNTY, NM
Continuous Recorder? YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐
Bradenhead Opened? YES ☒ NO ☐ Fluid Flow? YES ☐ NO ☒

TIME	ANNULUS PRESSURE, psi <small>0-600psi gauge 0-500psi recorder</small>		TUBING PRESSURE, psi <small>0-1500psi gauge</small>
10:15 Am	350	334	0
10:20 Am	342	330	0
10:25 Am	340	327	0
10:30 Am	339	328	0
10:35 Am	340	330	0
10:40 Am	340	332	0
10:45 Am	340	335	0

MAX. INJECTION PRESSURE: 850 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 1150 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Passed MIT

Well just had one string of tubing replaced, where the hole was at 200 feet.

Inactive.

COMPANY REPRESENTATIVE: (Print and Sign)

DATE

INSPECTOR: (Print and Sign)

DATE