Fcrm 31o0-5 (November 1983) (Formerly 9-331)

14 PERMIT NO

16

No API NO. Assigned

UNITED STATES DEPARTMENT OF THE INTERIOR (Other interior verse side)

SUBMIT IN TRIPLICATES (Other instructions on re-

Budget Burcau No. 1004-0. Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO

12. COUNTY OR PARISH | 13. STATE

San Juan

Posts approved.

14-20-603-2022

BUREAU OF LAND MANAGEMENT	14-20-603-2022
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals —	Navajo
OIL WELL OTHER NOV 10 1986	Horseshoe Gallup Unit
ARCO Oil and Gas Company BUREAU OF LAND MANAGEMENT	
P. O. Box 1610. Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	92 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface Unit " G ",	Horseshoe Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1980' FNL & 1880' FEL, Sec. 24	3/ '7 Sec 24-30N-16W

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

15 ELEVATIONS (Show whether DF, RT, GR. etc.)

5758' GR

NOTICE OF INTENTION TO:			SUBSEQUENT EMPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTUBE TREAT		MULTIPLE COMPLETE	- 1	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*	X
SHOOT OR ACIDIZE		t .	·	SHOOTING OR ACIDIZING	aba.voo.aani	
REPAIR WELL		CHANGE PLANS	-	(Other) Norm: Report results of mu Campletion or Recompletion B	Itipie completion on Well	i
(Other)				t umbiecton of recomplecton t	sepore and Dog total.,	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was plugged 11/2/84 - 11/5/84 as follows:

Plug	<u>Interval</u>	Cement	
1	1275 - 1536	30 sx	Spotted plug to cover Gallup perfs 1404 - 18 and 1512 - 36.
2	653 - 753	30 sx	Squeezed 2 perforations at 753' to isolate the estimated TOC at $900'$. Left a $100'$ cement plug inside the $5-1/2"$ casing.
3	50 - 150	30 sx	Squeezed 2 perforations at 150' to isolate the surface casing shoe at 113'. Left a 100' plug inside the $5-1/2$ " casing.
4	0 - 30	5 sx	Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry hole marker. 18. I hereby certify that the foregoing is true and correct 915-688-5672 TITLE Engr. Tech. Spec. (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE e mail ince. Line Bur ace and a

*See Instructions on Reverse Side

NMOCC