	SANTA FE. / FILE U.S.G.S.	REQUEST	DISTRIVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-101 and () Effective 1-1-65	
1	DPERATOR CAL / GAS PROPATION OFFICE				
••	ARCO Oil and Gas Company, Division of Atlantic Richfield Company				
	1860 Lincoln Street,	360 Lincoln Street, Suite 501, Denver, Colorado 80295			
	Reason(s) For filing (Check proper box) New West Change in Transporter of: Change in Transporter of: Assumed name for formerly				
	Recompletion OII Dry Gas Atlantic Richfield Compar Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	JEASE Well No. Pool Name, Including Fo	rmation Kind of Leas	se Loase No.	
	Horseshoe Gallup Unit			ol or Fee Fed. 14-08-0001-820	
	Location E 198	O Feet From The North Line	and 703 Feet From	TheWest	
	Line of Section 19 Tow	mship 31N Range	16W , _{NMPM} , Sa	an Juan County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil				
	Shell Pipeline Company	Inghead Gas or Dry Gas	Address (Give address to which appro		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P. P. P. P. P. P. P.	Is gas actually connected? WI	nen	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA					
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth -	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fermation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoo	
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & FORMO SIZE			
V.	PEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)	
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Tost	Oll-Bbla.	Water - Bbls.	Gas-MCF	
	1919				
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMC7	Gravity of Condenction	
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size OIL DIS	
VI.	CERTIFICATE OF COMPLIANCE	DE I		ATION COMMISSION	
	I hereby certify that the rules and r Commission have been complied w	with most that the intormation given	APPROVED MAR 1 CHAVEZ . 19		
	above in true and complete to the best of my knowledge and belief		TITLE SPORT ON a DAY MAN ON THE ASSESSMENT ASSESSMENT		
	1/2/1/2		This form is to be filed in compliance with RULE 1104.		
	Accounting Supervisor (Tale) March 9, 1979		If this is a request for silowable for a newly drilled or despending well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only factions I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.		

Separate Forms C-104 must be filed for each pool in multiple completed wells.