

LOCATE WELL CORRECTLY

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11-14-07 BY 60322
10401 COM COM
OIST
UNITED STATES

U. S. LAND OFFICE **Ute Indian Mountain**
SERIAL NUMBER **Tribal Contract**
14-28-604-123
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Northern Union Gas Company Address 1001 Bart Bldg., Dallas, Texas
 Lessor or Tract Ute Indian Field Verde Gallup State New Mexico
 Well No. 1-24 Sec. 24 T. 31N R. 12W Meridian N.M.P.M. County San Juan
 Location 530 ft. N. of 11 Line and 760 ft. E. of 11 Line of Section 24 Elevation 5556
(Drill log attached)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. S. Meunier
J. S. Meunier
Title Exploration Engineer

Date ~~September 17, 1957~~

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-29, 1957 Finished drilling 8-6, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2456 to 2506 (a) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36.7	8pp	1-40	92-30'					Surface Production
5-1/2	15.34	8pp	1-53	2500'			2535	2500	
2-3/8	4.75	8pp	1-55	2400'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	93.80'	80	Wellibur-ton		
5-1/2	2555' 10"	80	Wellibur-ton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 250 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19 8-21-37 Put to producing -----, 19-----

The production for the first 24 hours was 36----- barrels of fluid of which 100-----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

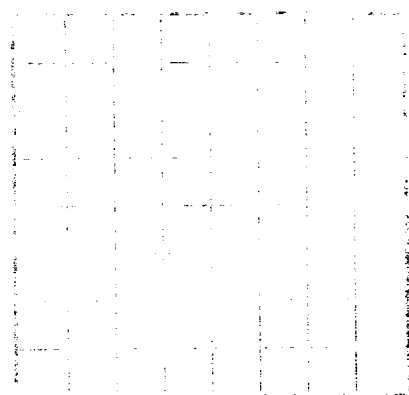
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

....., Driller	, Driller
Benson-Martin-Greer Drilling Corp.	H. B. Parker
E. L. Bond, Driller	C. B. Saffey, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	1898	1898	Shale & sand
1898	2044	146	Shale
2044	2215	171	Sand & shale
2215	2407	192	Shale, shells
2407	TD 2556	148	Sand & shale
	TOPS: Collup 2456		



1999-2000

[illegible]

1997-1998 Annual Report of the

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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