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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 2-26-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., Horseshoe Gallup Unit, Well No. 277, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 21, T. 31-N, R. 16-W, NMPM, Many Rocks - Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 12-20-63 Date Drilling Completed 1-8-64

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 5725' BP Total Depth 1846' PBD 1795'

Top Oil/Gas Pay 1634' Name of Prod. Form. Gallup

### PRODUCING INTERVAL -

Perforations 1634' to 1644' and 1765' to 1769'

Open Hole -- Depth -- Casing Shoe 1844' Depth -- Tubing 1781'

### OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size -- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 2" Choke

### GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --

Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gals 15% acid, 30,240 gals. oil & 30,240 # sand.

Casing 2400# Tubing -- Date first new 2-11-64  
Press. -- Press. -- oil run to tanks

Oil Transporter McWood Corp.

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 27 1964, 1964

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

TEXACO Inc.

(Company or Operator)

Dist. Accountant

By: (Signature)

Title TEXACO Inc.

Send Communications regarding well to:

Name Box 810, Farmington, New Mexico

