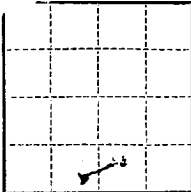


(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Ute Mountain  
Tribal  
Allottee EPNG Co.  
Lease No. 14-20-151-44



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL		<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 3, 1958

Well No. Ute A#3 is located 330 ft. from [N] line and 2310 ft. from [E] line of sec. 14  
SW 1/4 Sec. 14 31N 15W NMNM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Verde Gallup San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5837 ft. (5826' plus 11')

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded well 10/8/58 using rotary rig. Drilled 12-1/2" hole to 140'; ran 5 jts. of 8-5/8" OD 2 1/2", J-55 casing set @ 139'. Cemented by Halliburton with 100 shs. reg. 3% Cas; cement circulated. WOC 2 1/2 hrs., tested for water shut off, job O.K. Drilled 7-7/8" hole to 2532', ran Schlumberger electrical log, found top of Lower Gallup to be 2537'. Ran 77 jts. 5-1/2" OD, 1 1/2", J-55 casing set @ 2532'. Set second stage tool @ 1418'. Cemented by Halliburton with 75 shs. reg., 2% gel on 1st stage, 75 shs. reg., 2% gel on second stage; ran temperature survey on 2nd stage, top of cement @ 972'; WOC 48 hrs., tested for water shut off. Job O.K. Drilled cement & plugs with water, displaced water with lease crude & drilled 4-3/4" hole to 2589'; 2615. Fracked by Dowell using 88-bb 72 bbls. lease crude for fill & breakdown, 773 bbls. with 30,000# 20/40 sand and 160 bbls flush. Breakdown press. 100#, treated @ 500# Injection rate 44.0 BPM. Opened well to stock tanks after 4 hr. shut-in, flowed back 69 bbls. & died. Ran 2-3/8" tubing & 5/8" rods, common working bbl. set @ 2555' ground. Put well to pumping Nov. 1, 1958. *First oil pumped on 10/25/58*

Company G. M. Carroll

Address Box 337

Farmington, New Mexico

By R. Owen

Title Manager

