

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11/3/58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

C. M. Carroll Well No. Ute A#3 in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N Sec. 14 T. 31N R. 15W NMPM, Verde Gallup Pool
Unit Letter

San Juan County. Date Spudded 10/8/58 Date Drilling Completed 10/18/58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5837 D.F. Total Depth 2615 PBD ---

Top Oil/Gas Pay 2537' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations Open hole

Open Hole 2532 - 2615 Depth Casing Shoe 2532 Depth Tubing 2530 G.L.

OIL WELL TEST -

Natural Prod. Test: 64 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 139 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size ---

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,005 bbls. lease crude, 30,000# 20/40 sand.

Casing Press. Open Tubing Press. pumping Date first new oil run to tanks Oct. 25, 1958

Oil Transporter EPNG Products Co., Vanadium Corp. &

Gas Transporter C. M. Carroll.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>139</u>	<u>100</u>
<u>5-1/2"</u>	<u>2532</u> <u>(two stage)</u>	<u>150</u>

Remarks: GOR test will be run & reported in near future.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 4 1958, 19 C. M. Carroll
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

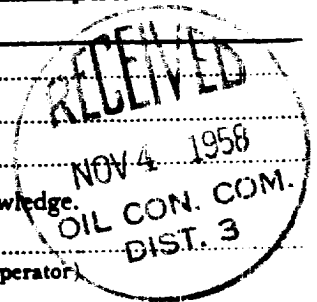
By: R. Owen
(Signature)

Title Manager

Send Communications regarding well to:

Name C. M. Carroll

Address Box 337, Farmington, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Received **4**

DISTRIBUTION

	NO. DISTRIBUTED	
State Dept.	1	
Dept. of the Interior	1	
Warrenton, Ore.	1	
State Land Office		
U. S. S.		
Transporter		
File	1	✓