

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico April 28, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Navajo "A", Well No. 5, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
B, Sec. 24, T. 31-N, R. 17-W, NMPM, Horseshoe Gallup Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 4-14-59 Date Drilling Completed 4-19-59  
Elevation 5699 GL Total Depth 1505 FBTD 1470

Top Oil/Gas Pay 1324 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1324-37 1432-43 1448-53

Open Hole - Depth - Casing Shoe 1505 Depth 1458  
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 118 bbls. oil, 0 bbls water in 24 hrs, - min. Size P Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>115</u>	<u>90</u>
<u>5 1/2</u>	<u>1505</u>	<u>100</u>
<u>2</u>	<u>1458</u>	<u>tbq.</u>

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14,000 gal. crude and 25,000 lbs. sand

Casing 1100- Tubing Date first new  
Press. 3500 Press. - oil run to tanks 4-26-59

Oil Transporter Magnolia Petroleum Company trucks

Gas Transporter None

Remarks: 15-30" SPM  
GOR - 110 cfph  
Gravity 40.5 @ 60° 0.2% BS&W

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 28, 19 59

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

HJR:mrh

MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)

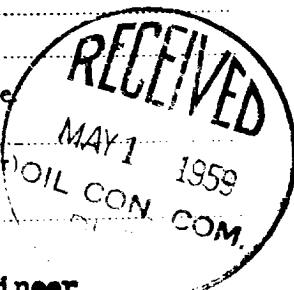
By: C. T. Evans (Signature)

Title District Petroleum Engineer

Send Communications regarding well to:

Name MAGNOLIA PETROLEUM COMPANY

Address Box 2406 - Hobbs, New Mexico



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Contingent covered <u>4</u>		
Operator		
State License		
Prorate License		
State License		
U. S. C. S.		
Transporter		
File		