Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTMENT	D STATES OF THE INTERI		Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SESIAL NO.
	BUREAU OF L	AND MANAGEMENT	<u></u>	14-20-603-2022
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir,  Use "APPLICATION FOR PERMIT—" for such proposals.)				Navajo
OIL GAB OTHER Injection				Horseshoe Gallup Unit
2. HAME OF OPERATOR				Horseshoe Gallup
ARCO Oil & Gas Company, Division of Atlantic Richfield Company				9. WELL PO.
1816 E. Mojave, Farmington, New Mexico 87401				87
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10. FIBLE AND POOL, OR WILDCAT Horseshoe Gallup
At surface	11. SEC. T. S. M. OR SLE. AND			
				3 SURVEY OR AREA
909' FNL & 1914' FEL  14. PERMIT NO.   15. BLEVATIONS (Show whether Nr. 87, GR. etc.)				Sec. 24, T-31N, R-17W
14. PERMIT NO.	i		7, 87, GR. etc.)	San Juan NM
	<del></del>	669' GR		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
<b>p</b> (	OTICS OF INTENTION TO:		808480	GENT EXPORT OF:
TEST WATER SEUT-OF	PCLL 01 .	LTER CIBING	WATER SECT-OFF	BEPATRINO WELL
PRACTURE TREAT	<del></del>	COMPLETE	PRACTURE TREATMENT	ADANDONMENT*
SROOT OF ACIDIES	CHANGE P	LANE	(Other)	
REPAIR WELL (Other)		1	(Nors Report result	s of multiple completion on Well pletion Report and Log form.)
	COMPLETED OPERATIONS well in directionally dri	Clearly state all pertine	a detail and sine postinent dates	, lacinding estimated date of starting any cal depths for all markers and sones perti-
status on this economically of CO2 flooding of tional oil received the study to a the workover of proposes that	well. At this perate the subsection the Horsesh covery(a CO2 Piassess CO2 floor floor this well be recovered.	s time, under pject well. An loe Gallup Fiel lot Project is oding potential is, and the draintained in tall it be neededed of potential	the current waterfloo ongoing study to det d is underway, which planned to begin lat ). Implementation of illing of new wells. he long term shut-in d as part of a future	ension of long term shut-in d operation, ARCO cannot ermine the feasibility of may yield significant additer this year as part of a CO <sub>2</sub> flood would require For this reason, ARCO status so that the well-e CO <sub>2</sub> flood. This plan and promotes conservation.
				and the second
18. I hereby certify that the foregoing is true and correct  SIGNED FOR TITLE Production Supervisor				DATE 6/24/88
BIGNED	7-	TITLE	Toduction Supervisor	DATE
(This space for Fede	ral or State office am)			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANT:				DATE The Hells
			•	Harris Harris
		- *See Instruction	ns on Reverse Side	Management of the control of the con