

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 26, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

C. M. Carroll Ute Mountain Tribal Well No. A-5 in SE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

N Sec. 13 T. 31N R. 15W NMPM., Verde Gallup Pool
Unit Letter

San Juan County. Date Spudded 1/20/59 Date Drilling Completed 2/14/59 Rotary
San Juan County Verde Gallup Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5700 D.F. Total Depth 2674' PBTD None

Top Oil/Gas Pay 2574' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations None

Open Hole 2569 - 2674 Depth 2674' Casing Shoe 2569 Depth 2668 Tubing

OIL WELL TEST -

Natural Prod. Test: 123.95 bbls. oil, 0 bbls water in 7 hrs, 0 min. Size Choke

Casing Swab, natural production
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

Has not fracture treated bbls. oil, 0 bbls water in 0 hrs, 0 min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed 0 Choke Size 0

Method of Testing (pitot, back pressure, etc.): 0

Test After Acid or Fracture Treatment: 0 MCF/Day; Hours flowed 0

Choke Size 0 Method of Testing: 0

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): None

Casing 2 1/2" Tubing 2 3/8" Date first new 2/4/59 @ 2:30 P.M. pumped 186 Bbl.

Press. Open Press. Pumping oil run to tanks moved on cable tools 2/12/59, C.O.

2590-2650 drilled to 2674, swabbed casing, 24-hr. rate 125 bbls.

BPMS Prod. Co., Carroll Drig. Co., Vanadium Corp.

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>130</u>	<u>100</u>
<u>5-1/2"</u>	<u>2569</u>	<u>150</u>
	<u>(two stages)</u>	
<u>2-3/8"</u>	<u>2668</u>	

Remarks: OOB Test will be run and reported in near future.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 18 1959, 1959

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Emery C. Arnold

Title Supervisor Dist. # 3

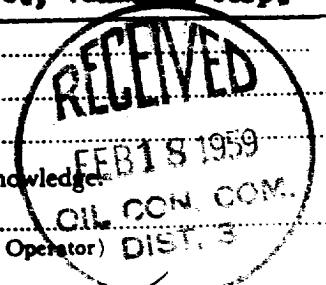
C. M. Carroll
(Company or Operator)

By: R. Owen (Signature)

Title Manager
Send Communications regarding well to:

Name C. M. Carroll

Address Rox 337, Farmington, New Mexico



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