

APPROVED

Section 10 MAR 26 1964 (SUBMIT IN TRIPLICATE)

E. A. SCHMIDT
ACTING DISTRICT ENGINEER

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency

Ute Mountain Tribal

Allottee

Lease No. 14-20-604-180

660' FS & WL

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 20, 1964

Ute Mountain Tribal 1-13

Well No. 1 is located 660 ft. from [S] line and 660 ft. from [W] line of sec. 13

SW 1/4 of NE 1/4, Sec. 13
(1/4 Sec. and Sec. No.)31N
(Twp.)14W
(Range)R6W
(Meridian)Undesignated
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 5835 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Run tubing and spot 75 cu. cement at FMS 4617'. (Liner production slots 4617-4687').
2. Spot 100 feet cement plug across the top of liner at 2022 feet.
3. Run casing spear and shoot off casing at free point estimated to be 2000 feet ±.
4. Pull and lay down 9-5/8" casing.
5. Run tubing and spot 100 feet cement plug across casing out off point.
6. Spot 100 feet cement plug across the top of Cliffhouse formation at 1229 feet.
7. Spot 50 feet cement plug through tubing at 177'. (Base of surface casing.)
8. Spot 10 cu. cement plug at surface.
9. Remove wellhead equipment.
10. Install dry hole marker and clear location per U.S.G.S. requirements.

This well is being plugged and abandoned for lack of commercial production, and no future use for the well is foreseen. There was no new oil production from the well. The lost oil was not recovered after the fracture treatment during completion attempt.

Company Standard Oil Company of Texas, A Division of California Oil Co.

Address Drawer "B"

Muskogee, Texas

By G. G. Hennig

Title Lead Engineer

