Operator E1	Paso	Nat	ura	
PRORATION OFFICE				
OPERATOR				
TRANSPORTER	GAS	1		
	OIL	1		
LAND OFFICE				
U.S.G.S.				
FILE		1	0	
SANTA FE				
DISTRIBUTION				
NO. OF COPIES RECEIVED			7	

-	SANTA FE /		ONSERVATION COMMISSIC FOR ALLOWABLE AND	ON Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	OPERATOR 2 PROPATION OFFICE					
	Operator El Paso Natura	l Gas Company				
	Box 990, Farmington, New Mexico					
	Reason(s) for filing (Check proper box) New We!! Recompletion	Change in Transporter of: Oil Dry Gas	Cliff House use of a ho	from the Point Lookout by ok wall packer; both zones		
	Change in Ownership	Casinghead Gas Condens	<u> </u>	of the Mesa Verde formation. ted May 2, 1966.		
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kin	d of Lease No.		
	Neil	5 Blanco Mesa	Verde Stat	te, Federal or Fee SF 078051		
	Location Unit Letter N ; 880	Feet From The South Line	e and <u>1600</u> F	eet From The West		
	Line of Section 14 Town	nship 31N Range	11W , NMPM,	San Juan County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Land Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, New Mexico					
	Name of Authorized Transporter of Casi El Paso Natural Gas	Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Fermington, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 14 31N 11W	Is gas actually connected?	When		
	If this production is commingled with COMPLETION DATA	that from any other lease or pool, of that from any other lease or pool, of the foundation of the foun		nber: Deepen Plug Back Same Res ^{tv.} Diff. Res ^t v.		
	Designate Type of Completion	n-(X)	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				7 746///		
				SEP		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of exceed top ellowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to of exceed top ellowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to of exceed top ellowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to of exceed top ellowable for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to of exceed top ellowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test		7.3.00		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gus-Moi		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in			
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews		OIL CONSERVATION COMMISSION SEP - 8 1966			
			BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener.			

(Signature)

(Date)

Petroleum Engineer

September 6, 1966 (Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.