

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Julie Acevedo

3. Address and Telephone No.

P.O. Box Denver Co 80201 (303) 830-6003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

880' FSL 1600' FWL Sec. 14 T 31 N R 11W

5. Lease Designation and Serial No.

SF-078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Neil LS 5

9. API Well No.

3004510653

10. Field and Pool, or Exploratory Area

Blanco MV

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plugged back the Mesaverde formation on the subject well. See Attached for procedure followed:

RECEIVED
MAR 15 1993
OIL CON. DIV
DIST. 3

THIS APPROVAL EXPIRES 10 1994
TA

RECEIVED
BLM
93 MAR -4 AM 11:58
070 PAVILION, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr Staff Assistant

Date

02-02-1993

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 10 1993

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, and fraudulent statements or representations as to any matter within its jurisdiction.

MIRUSU, Bled off. NDWH, NUBOP, pull 65K on TBG unable to get PKR free worked TBG. RU WLE and ran free point found tbg stuck at PKR. RIH with Chem. cutter and cut off TBG @ 4341' and TOH with TBG and sliding sleeve - 5'. TBG fish above PKR. Cont to TIH and latched 2 3/8" TBG Fish @ 4341' worked tbg and jarred for 3 hrs. up to 53K- unable to get any movement. Worked to free PKR for 4 days could not. Fish left if hole= Model "C" full bore set down PKR and 15jts 2 3/8" TBG. Received verbal approval form Wayne Townsend BLM to P&A mesaverde perfs 4132'-40, 4228'-94, 4759'-93. with PKR and 15 jts tbg set @ 4335'. TIH W/scrapper to fish top of 4321' and TOH. TIH with CMT RET. and SET @ 4067'- Press test TBG to 1500psi. held. Press. test CSG to 500psi. Held OK. Mix and pumped 95sxs Cl B neat, stung out with 150psi. spotted cmt from Cmt RET. @ 4067' to 3316' with 60sxs Cl B neat. TOH to 3316' and circ hole reverse out 1/2- 1 BBl's cmt. TOH with setting tool- laid down drill collars and TIH 1/2 way with TBG. TIH and tagged cmt @ 3318'. TOH with TBG and changed out 64 jts. NDBOP and TBG head and removed spool. NU BOP, RU WLE equip. ran freepoint and made backoff @ 2758'. TOH with 85jts of 4 1/2" csg. TIH with bit and scrapper and tagged backoff @ 2756' circ hole clean, press. test CSG to 500psi. Held OK. TIH with bit and scraper, RU WLE and ran CBL from 2750' to surf. under 500psi. Est. cmt top @ 1400' and est. Cmt. bottom @ 2020'. Old squeeze holes @ 1995'. RIH and set CIBP @ 2750'. Press test to 500psi. Held OK. RIH and perf @ 2675' and 2150 with 2 JSPF. RIH and set cmt ret. @ 2665', TIH with cmt stinger, stung into RET @ 2165'. Pump 115 BBl's trying to get circ between perfs 2675' and 2150' unable to get circ. RU cmt equip. Press. test TBG to 1000psi. Held. Mix and pump 156sxs Cl B cmt into perfs @ 2675', left 56sxs in CSG, stung out of CMT ret. @ 2165' Rev. out. and TOH with CMT stinger- TIH with PKR and set @ 1793', Mix and pump 144sx Cl B and pump 100sx into perfs @ 2150'. Press test down TBG to 500psi. Held OK. Rel. Pkr set @ 1793', TOH- RU WLE equip. and perf CSG @ 1240' with 2 JSPF .5" hole. RD WLE. RU cmt equip. circ dye around with 121 BBl's @ 2 1/2 BPM @ 350psi. TIH with PKR and set @ 981' Press test Csg to 500psi. Mix and pump 500sx Cl B and tailed in with 75sx Cl B- circ cmt to surf with 20 BBl's to pit. Rel PKR @ 981' and TOH, NDBOP and change out TBG head NU BOP and press. test csg to 500psi. Held OK. TIH with BIT and tagged cmt @ 1090' drill hard cmt to 1300' circ hole clean. Press. test hole @ 1240' to 500psi. Held OK. TIH and tagged cmt @ 1930' and drill firm cmt to 2020' Circ hole clean, cont. drill out cmt from 2020' to cmt ret. @ 2165', drill though and TIH and tagged cmt @ 2315', Drilled cmt to 2500' circ hole clean. Cont. to drill on cmt form 2500' to 2680' circ hole clean, press. test to 500psi. bled off 80psi. in 15min. held 400psi. for 45 min. TOH with bit and DC- laid down DC. TOH with 1/2 mule shoe 1jt SN with F collar and 2000' TBG. Note: Talked with Ken Townsend with BLM about press. test- ok'ed bled off but well must be press. test one year from now. to 500 psi. to check bled off. TIH to 2750' circ hole clean. TOH to 2722' ND BOP, NU Well Head. Clean up rig pit RDMOSU shut well in Well Temp Abandoned.