

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

June 8, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Navajo "A", Well No. 7, in. NW 1/4, NW 1/4,
(Company or Operator) (Lease)

D Sec. 24, T. 31-N, R. 17-W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D .	G 660'	B	A
E 760'	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 5-19-59 Date Drilling Completed 5-23-59
Elevation 5,817 Total Depth 1,593 PBTD 1,549

Top Oil/Gas Pay 1,316 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1403-1412 1516-1518

Open Hole - Depth Casing Shoe 1593 Depth Tubing 1514

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 116 bbls. oil, 0 bbls water in 24 hrs, - min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8	100	80
5 1/2	1581	100
2	1532	Tbg.

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 41,000 gallons oil 82,000 lbs. sand

Casing Tubing Date first new Press. 1600 Press. - oil run to tanks 6-1-59

Oil Transporter Magnolia Petroleum Company - by tank

Gas Transporter

Remarks: GOR 12.1 Gravity 40.5° API
1 1/2" pump 30" stroke 16 SPM

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JUN 11 1959 June 9, 1959

OIL CONSERVATION COMMISSION

Original Signed By
By: A. J. ANDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

JLS :kb

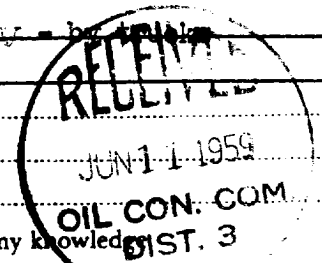
Magnolia Petroleum Company
(Company or Operator)

By: John E. Sanders
John E. Sanders (Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name Magnolia Petroleum Company

Address P. O. Box 2406, Hobbs, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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DISTRIBUTION

	NO.	
MANAGER	1	
CLERK	1	
RECORDS	1	
PROPERTY		
U.S. DEPT.		
OTHER	1	✓
TOTAL	4	