

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-603-2022
2. Name of Operator Central Resources, Inc.	6. If Indian, Allottee or Tribe Name Navajo
3. Address and Telephone No. P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476	7. If Unit or CA. Agreement Designation Horseshoe Gallup Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 585' FEL, Sec. 23, T31N, R17W	8. Well Name and No. HGU #84
	9. API Well No. 30-045-10656
	10. Field and Pool, or Exploratory Area Horseshoe Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure:

Central Resources, Inc. will plug the well during 1999 as follows:

- Clear hole of all reasonably recoverable production equipment.
- Set retainer at 1530' and pump 12 sx cement below retainer and spot 15 sx cement on top.
- Perforate at 163'.
- Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus full.
- Set marker and reclaim location.

Appropriate notifications will be made in advance of plugging operations.

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date June 7, 1999

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date JUN 22 1999

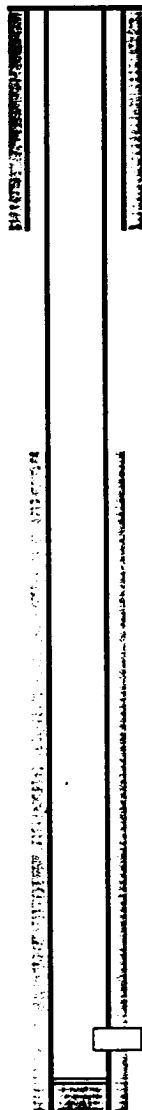
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #84



Elevation: 5920' GL, 5932' KB

Location: 660' FNL & 585' FEL
Sec. 23-T31N-R17W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1580' - 1617' (2 SPF)

Spud Date: 6/28/59

Completion Date: 7/19/59

IP: 96 BOPD

Initial Stimulation: 74,000# 10/20 sand
37,000 gal. lease crude
Avg. psi 2700 @ 27 BPM

Formerly Known As: Navajo "A" 13

Casing: 8 5/8" 29# set @ 113' with 100 sacks

No down-hole equipment
(3/1/94)

Perfs: 1580' - 1617', 2 SPF

PBTD: 1636'

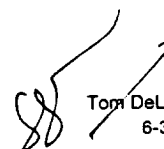
Casing: 5 1/2" 14# J-55 set @ 1665' with 100 sacks

TD: 1665'

History:

Attached is a summary for 12/31/70 thru 10/15/86. Prior to 12/31/70, most pulling jobs were for swabbing and cleaning out sand (up to 1966). Chemical treatments were performed 3 times in 1966, 3 times in 1969 and twice prior to 12/31/70 in 1970.

There are no reports of work done between 10/15/86 and 2/5/90. In the '90s the well was pulled four times; twice for parted rods and twice for a pump change. It was noted on the last pulling report, 1/6/94, that no paraffin or scale was present. On 3/1/94 Vantage pulled all down-hole equipment and SI the well.


Tom DeLong
6-3-99