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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Leasehold Name Hudson
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well ID 5
4. Location of Well UNIT LETTER 0 790 South 1850 West 17 31N 10W THE LINE, SECTION TOWNSHIP RANGE	10. Proposed Name of Well Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6020' DF	11. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Squeeze, case, cement, perf & frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production, and repair a possible casing leak, it is planned to workover and restimulate this well in the following manner:

Pull tubing; if tubing is stuck, cut off approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing shoe, squeeze the open hole with 150 sks.cement. Pressure test casing to 1000 psi.

Isolate and squeeze any leaks. If leaks are squeezed near the base of the Ojo Alamo, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo, perforate squeeze holes at the base of the Ojo Alamo and block squeeze with 125 sks. cement.

Clean out cement below the 7" casing and sidetrack using a knuckle joint. Gas drill a new sidetracked hole to a depth specified by geology and run logs.

Run a full string of 4 1/2" casing, cement with sufficient volume to fill above base of the 7" casing. Selectively perforate and sandwater fracture. Clean out run tubing, and gauge well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE November 10, 197

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE

CONDITIONS OF APPROVAL, IF ANY: