

[illegible]

RECEIVED
OIL COIN COM
FEB 3
DEPAR

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

3 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. NATIONAL ACADEMY
OF SCIENCES

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company The Atlantic Refining Company Address Box 520, Casper, Wyoming
 Lessor or Tract Navajo Mte Mountain Tribal Field Horseshoe Falls State New Mexico
 Well No. B 6 Sec. 19 T. 31 N. R. 16 W. Meridian T. & P. M. County San Juan
 Location 680 ft. W of N Line and 682 ft. E of S Line of 7/4 Elevation 5697' GL
(Check box only)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed S. J. Dastani

Date October 9, 1959 Title District Drilling Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 2, 19 59 Finished drilling August 10 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1442 to 1456 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	100.25	115	Pump Plug	8.8	
6-1/2	1506.19	159	Pump Plug	9.0	

PLUGS AND ADAPTERS

Heaving plug--Material ----- Length ----- Depth set -----

Adapters—Material..... Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to 1600' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

October 2, 1959 Put to producing October 8, 1959

The production for the first 24 hours was 11.22 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 1.10

Gravity, °Bé. 110

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

James William Conary, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 11.38	11.38 11.5		Sancoos Gallup Treated perforations with 100,000# 10/20 sand and 35 nylon balls in 34,650 gallons lease crude. Average treating pressure, 1600# at 12.5 EPH.

