

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/59

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

(Place)

August 18, 1959

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

(Company or Operator)

Ute Indian

(Lease)

Well No. 4-17

in SW

1/4 SE

1/4

0

Sec. 17

T. 31N

R. 14W

NMPM, Varde Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 6-3-59

Date Drilling Completed

7-17-59

Please indicate location:

Elevation 5748'

Total Depth 8754'

PBTD

Top Oil/Gas Pay 2535

Name of Prod. Form.

Gallup

PRODUCING INTERVAL -

Perforations 2535-2700'

Open Hole

Depth

Depth

Casing Shoe

Tubing 2705.62

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12.14 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST 2" x 1 1/2" 110' Pump - 26" Stroke 11 SPM

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/50,000# sand, 875.08 bbls. oil

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 8/17/59

Oil Transporter KELCO Natural Gas Products Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size

Feet

Size

13-3/8

733

75

5-1/2

2753.64

100

2-3/8

2705.62

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ AUG 20 1959 \_\_\_\_\_, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Supervisor Dist # 3

Title \_\_\_\_\_

SOUTHERN UNION GAS COMPANY

Original Signature (Operator)

P. J. CLOTE

By:

Paul J. Clote, (Signature) Manager

Title Drilling and Production

Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Building, Dallas, Texas

