(April 1952)					
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

***	Mountain	

Indian Agency Ute Indian

Contract No. Lease No. 14-20-604-82-

					1 1
NOTICE OF INTENTION TO	DRILL	SUBSEQUE	NT REPORT OF WATER SHUT	-OFF	-
NOTICE OF INTENTION TO		SUBSEQUE	INT REPORT OF SHOOTING O	R ACIDIZING	
NOTICE OF INTENTION TO		SUBSEQUE	INT REPORT OF ALTERING CA	asing	ENED
	REDRILL OR REPAIR WELL	SUBSEQUE	INT REPORT OF REDRILLING	OR REPAIR	
NOTICE OF INTENTION TO		SUBSEQUE	INT REPORT OF ABANDONME	NT	20 1958
	PULL OR ALTER CASING	SUPPLEME	NTARY WELL HISTORY		50 1230
NOTICE OF INTENTION TO					AEN MEXI
				H 2 1250	14
	(INDICATE ABOVE BY CHECK MA	RK NATURE OF REP	ORT, NOTICE, OR OTHER DATA	" FARMAN	
		***************************************	Jamu	ery 14,	958
	te Indian 660 ft.	(-)		W line of sec.	17
SW/4 Sw/4 Secti	ion 17 31N	14 V	N.M.P.M. (Meridian)	••	
		(Range)	Meridian)	exico	
Verde Gallup		ancounty		tate or Territory)	
(Field)	(Cou	nty or Subdivision)	(5		
(State names of and expect	ted depths to objective sands; show ing points, and	v sizes, weights, and all other importan	ORK illengths of proposed casings t proposed work)	; indicate mudding jobs	, cement=
(State names of and expect We propose to:	Set 100° 9-5/8" at 2650°. Set 5½° carm below Point Io Perforate Gallup f and install pump.	100° with sing at 26°	ilengths of proposed casings t proposed work) 100 sacks. Bri 50° with 125 sac cement Point Loo Sand oil free	ll to approximate, BV tool to kout with 200 Run 2-3/8" to	nately o be sacks.
We propose to:	Set 100° 9-5/8" at 2650°. Set 5½" carum below Point Lo Perforate Gallup f and install pump.	100° with sing at 26° ockeut and cormation.	ilengths of proposed casings t proposed work) 100 sacks. Bri 50' with 125 sac mement Point Loo Sand oil frac AN 22 AN 22	ll to approximate, by tool to keet with 200 keet 2-3/8" to 1958	nately o be sacks. ubing
We propose to:	Set 100' 9-5/8" at 2650'. Set $5\frac{1}{2}$ " carum below Feint Lo Perforate Gallup f and install pump.	100° with sing at 26° ockeut and cormation.	ilengths of proposed casings t proposed work) 100 sacks. Bri 50' with 125 sac mement Point Loo Sand oil frac AN 22 AN 22	ll to approximate, by tool to keet with 200 keet 2-3/8" to 1958	nately o be sacks. ubing
I understand that this Company Source	Set 100° 9-5/8" at 2650°. Set 5½" carum below Point Lo Perforate Gallup f and install pump.	100° with sing at 26° ockeut and cormation.	ilengths of proposed casings t proposed work) 100 sacks. Bri 50' with 125 sac mement Point Loo Sand oil frac AN 22 AN 22	ll to approximate, by tool to keet with 200 keet 2-3/8" to 1958	nately o be sacks. ubing
I understand that this Company SOUT	Set 100° 9-5/8" at 2650°. Set 5½" carum below Point Lo Perforate Gallup f and install pump. plan of work must receive approvement UNION GAS COMPA	100° with sing at 26° ockeut and cormation.	By Lo S.	ll to approximately tool to kout with 200 feet 2-3/8" to 1958	nately o be sacks. ubing
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.				ì	Date	, 1998
Operator sour	HERN UNION GAS	COMPANY	_Lease	The Indian		
Well No.	Unit Letter_ Feet From	M Section	17	Township_	31 NORTH Range	14 WEST NMPM
County our our	.	L. Elevation	5725.0	Fee	t From THE WEST	
Name of Produc	ing Formation			Pool 1		Acres
<pre>l. Is the Ope: Yes</pre>	rator the only No	cwner* in the	dedicated	acreage out	tlined on the pla	it below?
2. If the ansi	wer to question	one is "no."	have the	interests of	f all the owners	haan
consultuati	ed by communiti	zation agreem	ent or oth	erwise? Yes	NoNo	been If answer is
7 C 3 4 I V D1	C OI COUSOLIUAL	1 () ()			and their respect	
below:	de de descrion	cwo 15 110,	IISC GII	the owners a	and their respect	ive interests
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	Owner			Land Descr	iption	à
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Section. B			-			1 1 1972
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	1				This is to cert	ify that the
					information in above is true a	
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	 	 				EVE COMMUNE.
	1				(Operator)
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		"Sona		Ī	This is to certiwell location sh	.IY that the lown on the
					plat in Section	B was plotted
·			1		from field notes surveys made by	
	L		_		my supervision a	
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660'			1		the best of my k belief.	nowledge and
9			1		Date Survey 230	NYC. 1057
,05			ļ		JAMES F. L.	2
799			1	Image: Control of the	Registered Profe	
					Engineer and/or	
330 660 990 13	20 1650 1980 2310	2640 2000	1500 1000	500 O		
	(See instru	ctions for cor	mpletina tl	his form on	Certificate No.	1463