

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEW WELL~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 5, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

C. M. CARROLL UTE MOUNTAIN TRIBAL, Well No. 1, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) #14-20-181-44 (Lease)
P, Sec. 14, T. 21N, R. 18W, NMPM., VERDE GALLUP Pool
Unit Letter 9-2-55

SAN JUAN County. Date Spudded 9-2-55 Date Drilling Completed 9-18-55
Please indicate location: Elevation 5805 Total Depth Deepened 42' 1 1/4" Hole to
Top Oil/Gas Pay 2342 Name of Prod. Form. Gallup / 2440

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations None, Open Hole
Open Hole 2335 - 2440 Depth 2335 Casing Shoe 2335 Depth 2432 Tubing

OIL WELL TEST -

Natural Prod. Test: 20 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size None Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 75 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size None

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gal. Mud Acid & Emul. Breaker, 7500 Meth Balls
Casing 275 Tubing 275 Date first new 6/30/60 / 275 bbls. crude
Press. 275 Press. 275 oil run to tanks oil

Oil Transporter El Paso Nat. Gas Prod. Co.

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>120</u>	<u>20</u>
<u>7"</u>	<u>2335</u>	<u>200</u>
<u>2-7/8"</u>	<u>2432</u>	

MOCT 5-23-60
Remarks: Well was cleaned out, deepened forty feet to 2440 and casing swabbed
using cable tools. Mud acid staggered 250 gal. per unit with 7500 meth balls
between. 1st unit followed with 100 bbls. oil, 2nd unit with 175 bbls. oil.
Swabbed and pumped back load oil. All load recovered by 6/29/60
I hereby certify that the information given above is true and complete to the best of my knowledge.

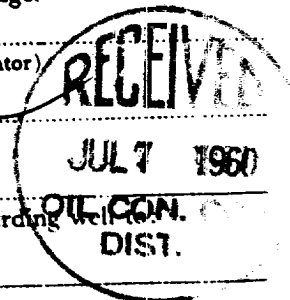
Approved JUL 7 1960, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor

C. M. CARROLL
(Company or Operator)
By: R. Owen (Signature)
ROY OWEN
Title: MANAGER
Send Communications regarding well to OIL CON. DIST.
Name: ROY OWEN
Address: P.O. BOX 838, Farmington, N.M.



STATE OF NEW MEXICO
OIL COMMISSIONER'S OFFICE
ALBUQUERQUE, N.M.
NUMBER OF COPY TO BE MADE 4
DATE OF ORDER
BY
SIGNED
TITLE
OFFICE

TRANSMISSION
OIL
COMMISSIONER