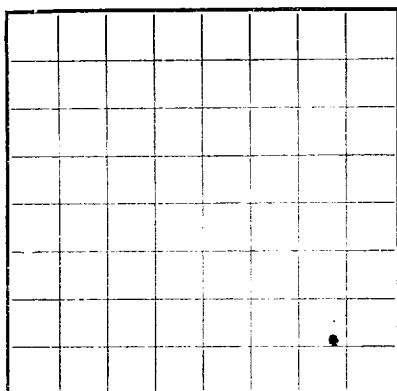




LOCATE WELL CORRECTLY

RECEIVED

U. S. LAND OFFICE
FARMINGTON, NEW MEXICO

U. S. LAND OFFICE Ute Mountain

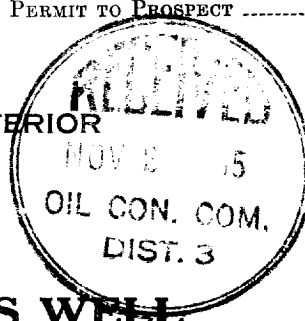
SERIAL NUMBER 14-20-151-44

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company C. M. Carroll, Drilling Contractor Address Box 337 Farmington, New Mexico
Lessor or Tract Ute Field Wildcat State New Mexico
Well No. 1 Sec. 14 T. 31N R. 19W Meridian N.M.P.M. County Santa Juan
Location 625 ft. (N) of S Line and 734 (E) of E Line of Sec. 14 Elevation 5585 RB
(Berrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. Owen
Date September 30, 1955 Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling September 2, 19 55 Finished drilling September 18, 19 55

OIL OR GAS SANDS OR ZONES

No. 1, from 2342 to 2400 011 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From	To	
10	3/4	32.75	8 rd	Spang	142 RBM	Larkin				
7		20	8 rd	Spang	2335 RBM	Larkin				
2			8 rd		2382 RBM					
HISTORY OF OIL OR GAS WELL										

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	142'	80 regular	Halliburton		
7	2335	200 regular	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2400 feet, and from _____ feet to _____ feet
Cable tools were used from none feet to _____ feet, and from _____ feet to _____ feet

DATES

Sept. 29 20, 19 55 Put to producing Sept. 20, 19 55

The production for the first 24 hours was 80 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 41

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	85	85	Sand
85	140	55	Sand & Bolders
140	1074	934	Sand & Shale
1074	1250	176	Lime & Shale
1250	1833	583	Shale & Sand
1833	2008	175	Lime & Shale
2008	2400	392	Sand & Shale

[OVER]

