

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company Canale Gas Unit  
(Company or Operator) (Lease)

Well No. 1, in S/2 ~~xx~~ of S/4 ~~xx~~, of Sec. 18, T. 31-N, R. 10-W, NMPM.  
Blanco-Mesaverte Pool, San Juan County.

Well is 990 feet from South line and 1320 feet from West line  
of Section 18. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced December 27, 1953. Drilling was Completed January 11, 1954.

Name of Drilling Contractor Iron Drilling Company

Address 1206 Philtower Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head See remarks. The information given is to be kept confidential until  
Not confidential, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 2425 to 2500 (G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4158 to 4835 (G) No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>32.3</u>	<u>New</u>	<u>243</u>	<u>Guide</u>			
<u>7"</u>	<u>20</u>	<u>New</u>	<u>4194</u>	<u>Guide</u>			
<u>2-3/8"</u>	<u>4.7</u>	<u>New</u>	<u>4934</u>			<u>4928-4934</u>	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>255</u>	<u>175</u>	<u>Displacement</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>4178</u>	<u>150</u>	<u>Displacement</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot formation from 4232 to 4950 feet open with 1900 quarts Hercules slow detonating explosive, January 12, 1954. Well shut in 8 days. Shut in casing pressure 1086 psi.

Result of Production Stimulation Three hour potential test 4267 MCFPL, January 22, 1954.

Remarks: 5780 - RLB  
5767 - GL  
5766 - BDM

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4950 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19  
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1086 lbs.  
Length of Time Shut in 8 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs 2425	
T. 7 Rivers	T. McKee	T. Menefee 4260	
T. Queen	T. Ellenburger	T. Point Lookout 4732	
T. Grayburg	T. Gr. Wash	T. Mancos 4835	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	255	255	Surface sand and rocks	<div>OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 6 DISTRIBUTION Operator Santa Fe Proration Office State Land Office 2 U. S. G. S. Transporter File 1</div>			
255	2425	2170	Sand and shale				
2425	2500	75	Sand (Pictured Cliffs)				
2500	4158	1658	Shale				
4158	4260	102	Sand (Cliffhouse)				
4260	4732	472	Sand and shale (Mancos)				
4732	4835	103	Sand (Point Lookout)				
4835	4950	115	Shale (Mancos)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 4, 1954 (Date)  
Company or Operator Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma  
Name H. D. [Signature] Position or Title Field Superintendent