

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004510666
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Canepile Gas Com
8. Well No.	#1
9. Pool name or Wildcat	Blanco Mesaverde
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention Gail M. Jefferson (303) 830-6157

P.O. Box 800 Denver Colorado 80201

4. Well Location

Unit Letter N : 990 Feet From The SOUTH Line and 1320 Feet From The WEST Line

Sectio 18 Township 31N Rang 10W NMPM SAN JUAN County

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Repair (Perf and Frac) ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

MIRUSU 2/20/98.

SICP 150#, SITP 150#, SIBH 0#, blow down, NUBOP and unseat hanger. TIH tag sand at PBD of 4875'. TOH with tubing and remove piston stop above standard seating nipple. TI 5" with casing scraper and 4.25" bit to 4875'.

Set CIBP at 4670' to isolate Point Lookout formation. Test CIBP to 1600# for 15 minutes. Load hole with clay fix water from 4670' to bottom perf in Cliffhouse for running CBL. TOH above liner and finish TOH with pkr.

Ran CCL, GR and CBL from 4258' to 4663' to determine the cement bond in the Menefee. Did not locate cmt top behind 5" liner. Bond in Menefee is excellent.

Perforated at 4327', 4364', 4375', 4390', 4398', 4410', 4440', 4476', 4524', 4534', 4556', 4566', 4572', 4608', 4622', 4634', with 1 jsfp, .340 inch diameter, total 16 shots fired.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE

Sr. Admin. Staff Asst.

DATE

03-19-1998

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO.

(303) 830-6157

(This space for State

APPROVED BY

ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

MAR 26 1998

CONDITIONS OF APPROVAL, IF ANY:

Canapele Gas Com #1 - Repair subsequent continued

Break down and ball off perfs down 2.375" production tubing. Ball out to 3300#. Recovered balls with junk basket run after TOH with pkr and prior to setting stimulation pkr. Ran junk basket to recover frac ball after ball off by wireline. Set BWB permanent pkr for stimulation of Menefee.

Frac'd from 4327'-4634' with 75,000# 16/30 Arizona Sand.

After frac SITP 1050# open flow on 1/4" choke 4.5 hrs, flow on 1/2" choke for 84 hours and open to full 2" line with 9 hrs of good gas show. SI.

Left well shut-in overnight and record 400# SITP up frac string from Menefee after frac. Blow down TOH with frac string. TIH mill check mill in liner for torque, had none. Pull above liner SI.

Drill pkr and push to CIBP at 4670'. After drilling pkr at 4280', TIH and push pkr to top of sand at 4578' and clean out sand and drill out pkr from 4578' to top of CIBP set at 4670'. Sweep clean and let well flow to check for sand fill.

Flow well up casing with mill above liner top and pressure decreased from 70# to 53# in 14 hrs. or 979 mcf. This flow from the Cliffhouse and Menefee together. CIBP over Point Lookout still has it shut-in.

Had no fill after flow test. Drill out CIBP and TIH cleanout 2 feet of fill at PBD 4875'. Sweep clean and TOH with mill, lay down drill collar.

Reland 2.375" tubing at 4785'. NDBOP, NUWH.

Estimated flow test for Cliffhouse, Menefee and Point Lookout to be 1080 mcf on 3/4" choke. FTP 60#, FCP 119#.

RDMOSU 3/5/98